

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2004 OCT 26 PM 1 55

1. Type of Well

GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1145' FSL, 660' FWL, Sec. 33, T-28-N, R-6-W, NMPM

5. Lease Number

NMSF079051

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 Unit 185M

9. API Well No.

30-039-27655

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

☒ Subsequent Report

Recompletion

New Construction

☐ Final Abandonment

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

Altering Casing

Conversion to Injection

☒ Other Casing & Cement

13. Describe Proposed or Completed Operations

7" Casing

10/06/04 PT BOP & csg to 600 PSI, OK. TIH w/8 3/4" bit. Tag cmt @ 90'. Drill out cmt & shoe to Inter. TD @ 3515'. Circ hole clean. TIH w/80 jts 7" 20#, J55, wash to bottom. Pipe stuck. Landed @ 3500'. RU BJ, Attempt to est Inj rate.

10/8/04 Cmted w/90 sks Type III w/1% Cacl, 0.25 PPS Cello flake, 0.2 % FL-52, (124 cf-22 bbl slurry). Displace top rubber plug w/fresh water. Bump plug. WOC. Run CBL. Solid bond to csg and formation to 3209'. WOC.

10/09/04 Verbal approval from Steve Mason, BLM to squeeze.

Add'l contact later with Jim Lovato to adjust sqz.

10/10/04 TIH, perf 3 holes @ 2400'. Pump 20 bbls fresh

wtr, est circ. Preflush w/10 bbls FW, 10 bbls gel wtr, 10 bbls FW & 19 sxs (57 CF-10 bbl slurry), Prem Lite FM Scavenger w/3.00% CACL, 0.40% FL-52, 0.40% SMS. Cmted W/416 sxs (882 CF-157 bbls Slurry) w/3.00% Cacl, 0.40% FL-52, 0.40% SMS. Tail w/50 sxs Type III (69 CF-12 bbl slurry), W/1% CACL, 0.20% FL-52. Displace top rubber plug to 2300'. Circ 53 bbls cmt to surface.

WOC. Cut off csg & set slips. Install head. NU & test BOP. TIH W/6-1/4" bit. C/O cement & PT perfs & csg to 500#, OK.

4-1/2" Casing

10/13/04 Cont. drilling out cement & shoe then ahead to 7729', TD. TIH w/180 Jts 4-1/2", 11.6#, N-80, LT&C set @ 7727'. Preflush w/10 bbls chemwash, 2 bbls fresh wtr. Cmt w/9 sxs

(28 CF-5 bbl slurry) Premium Lite HS FM Lead cmt w/0.25 pps celloflake, 0.30% CD-32, 6.25% PPS LCM-1, 1.00% FL-52. Tail w/297 sxs (589 CF-104.8 bbl slurry) Premium Lite HS FM w/0.25 pps celloflake, 0.30% CD-32, 6.25 pps LCM-1, 1.00% FL-52. Plug down @ 17:41 10-13-04. ND BOP. RD, Rig Released. Will show TOC & PT on next report. PT will Be conducted by completion rig.

14. I hereby certify that the foregoing is true and correct.

Signed Frances BondTitle Regulatory SpecialistDate ACCEPTED FOR RECON.

fsb

(This space for Federal or State Office use)

APPROVED BY

Title

Date

OCT 28 2004

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB