District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

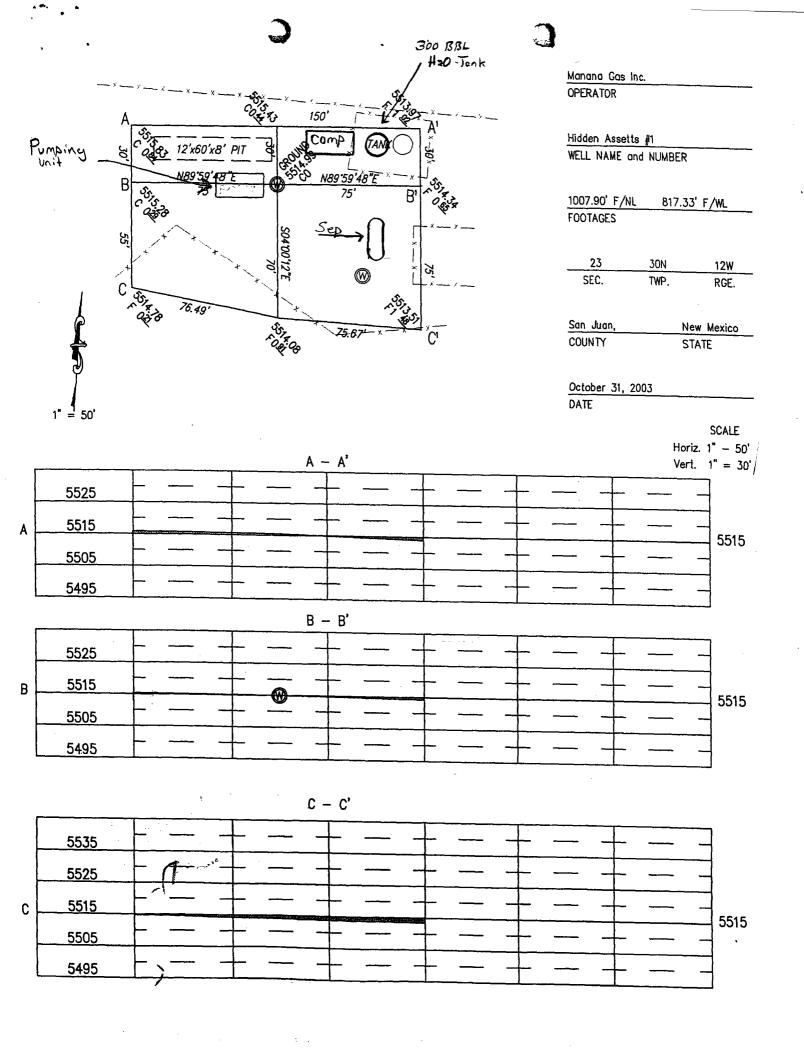
June 1, 2004

Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure

	k covered by a "general plan"? Yes 🖂 N r below-grade tank 🔲 Closure of a pit or below-ş	
Decrator: Manana Gas, Inc. Telephone: 505-327 Address: 7415 E. Main St. Farmington, NM 87402 acility or well name: Hidden Assets API #: 30-045-32011 U/L or Qt County: San Juan Latitude Longitude NAD: 1927 ☐ 1	. 0	200 ST
<u>'it</u>	Below-grade tank	69202-2011 W
ype: Drilling ☑ Production ☐ Disposal ☐	Volume:bbl Type of fluid:	- TOTAL COLORS
Workover ☐ Emergency ☐	Construction material:	
ined 🖾 Unlined 🗆	Double-walled, with leak detection? Yes If	not, explain why not.
iner type: Synthetic ☑ Thickness 12 mil Clay ☐		
'it Volume 500 bbl		
	Less than 50 feet X	(20 points) 20
Depth to ground water (vertical distance from bottom of pit to seasonal high	50 feet or more, but less than 100 feet	(10 points)
vater elevation of ground water.)	100 feet or more	(0 points)
	V	
Vellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
vater source, or less than 1000 feet from all other water sources.)	No X	(0 points) 0
N. A. A. C. A.	Less than 200 feet X	(20 points) 20
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)
rigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)
	Ranking Score (Total Points)	40
If this is a pit closure: (1) attach a diagram of the facility showing the pit's your are burying in place) onsite \(\square\) offsite \(\square\) If offsite, name of facility remediation start date and end date. (4) Groundwater encountered: No \(\square\) sample results and a diagram of sample locations and excavations. Additional Comments: \(\sum_{\text{Liff}} \square\) de \(\text{vies are given by } \)	Yes If yes, show depth below ground surface	al description of remedial action taken including
I hereby certify that the information above is true and complete to the best o been/will be constructed or closed according to NMOCD guidelines ⊠, Date: 07/07/04	a general permit □, or an (attached) alternativ	
Printed Name/Title Paul C. Thompson, P.E.	Signature Paul C. Thomas.	
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the regulations.	ot relieve the operator of liability should the content	
Approval: CEPUTY OIL & GAS INSPECTOR, DIST. (1) Printed Name/Title	Signature Seuff	EN Date: 11/2/04

V





EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Manana Gas Inc.	Project #:	02127-002
Sample ID:	Hidden Assets #1	Date Reported:	06-08-04
Laboratory Number:	28957	Date Sampled:	06-04-04
Chain of Custody No:	12252	Date Received:	06-04-04
Sample Matrix:	Mud	Date Extracted:	06-07-04
Preservative:	Cool	Date Analyzed:	06-08-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	0.6	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	0.6	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Reserve Pits.

Analyst C. Ophian

Mister Micoles
Review



TRACE METAL ANALYSIS

Client:	Manana Gas Inc.	Project #:	02127-002
Sample ID:	Hidden Assets #1	Date Reported:	06-08-04
Laboratory Number:	28957	Date Sampled:	06-04-04
Chain of Custody:	12252	Date Received:	06-04-04
Sample Matrix:	Mud	Date Analyzed:	06-08-04
Preservative:	Cool	Date Digested:	06-07-04
Condition:	Cool & Intact	Analysis Needed:	RCRA Metals

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	TCLP Regulatory Level (mg/Kg)
Arsenic	0.006	0.001	5.0
Barium	0.221	0.001	100
Cadmium	ND	0.001	1.0
Chromium	ND	0.001	5.0
Lead	0.001	0.001	5.0
Mercury	ND	0.001	0.2
Selenium	0.002	0.001	1.0
Silver	ND	0.001	5.0

ND - Parameter not detected at the stated detection limit.

References:

Method 3050B, Acid Digestion of Sediments, Sludges and Soils.

SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emmision

Spectroscopy, SW-846, USEPA, December 1996.

Note:

Regulatory Limits based on 40 CFR part 261 subpart C

section 261.24, August 24, 1998.

Comments:

Reserve Pits.

Ånalyst



EC, SAR, ESP, CI Analysis

Client:	Manana Gas Inc.	Project #:	02127-002
Sample ID:	Hidden Assets #1	Date Reported:	06-08-04
Laboratory Number:	28957	Date Sampled:	06-04-04
Chain of Custody:	12252	Date Received:	06-04-04
Sample Matrix:	Mud	Date Extracted:	06-07-04
Preservative:	Cool	Date Analyzed:	06-08-04
Condition:	Cool & Intact		

Analytical		
Parameter	Result	Units

Conductivity @ 25° C	13.19	mmhos/cm
Calcium	261	mg/Kg
Magnesium	<0.01	mg/Kg
Sodium	3,310	mg/Kg
Sodium Absorption Ratio (SAR)	79.8	ratio
Exchangeable Sodium Percent (ESP)	53.5	percent
Chloride	3,380	mg/Kg

Reference: U.S.E.P.A

U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.

Comments:

Reserve Pits.

Analyst

A pristine m Waster



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Manana Gas Inc.	Project #:	02127-002
Sample ID:	Hidden Assets #1	Date Reported:	06-08-04
Laboratory Number:	28957	Date Sampled:	06-04-04
Chain of Custody:	12252	Date Received:	06-04-04
Sample Matrix:	Mud	Date Analyzed:	06-08-04
Preservative:	Cool	Date Extracted:	06-07-04
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	9.1	1.8
Toluene	32.4	1.7
Ethylbenzene	21.8	1.5
p,m-Xylene	104	2.2
o-Xylene	34.6	1.0
Total BTEX	202	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98 %
	1,4-difluorobenzene	98 %
	Bromochlorobenzene	98 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Reserve Pits.

Analyst

Mistine m Wadles