## NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

## **NORTHWEST NEW MEXICO PACKER -LEAKAGE TEST**

Operator	ConocoPhil		ips Co	Lease Name	Jicarilla D		Well No.	11		
				T 555	29 Twp.					
Location of Well: Unit Letter Location of well API # 30-0			A 3003920566	Sec.		Twp.	26	Range	3	
Location	OI WOII AFI	# 30-0	3003920300			ᆁ				art C
					TYPE	OF PROD.	METHOD	OF PROD.	PROD. MEDIL	M ASY
	N/	ME OF R	RESERVOIR OF	SERVOIR OR POOL		( Oil or Gas)		(Flow or Art. Lift)		<u> </u>
Upper										
Completion			P.C.	P.C.		Gas		Flow		
Lower										
Completion	L		M.V.		Gas		Flow		tbg.	
										\ <u>\</u>
PRE-FLOW SHUT-IN PRESSURE DATA  Upper Hour shut-in Date shut-in Instant SI Pressure SI press. Psig Stabilized? (Yes or No.)										
Upper	Hour shut-in		Date shut-in 10/11/2004		44		SI press. Psig 125		Stabilized? (Yes or No.)	
Completion	o:30 a.m. Hour shut-in		1		Instant SI Pressure		SI press. Psig			
Lower Completion	8:38 a.m.		Date shut-in 10/11/2004		instant	69	399		Stabilized? (Yes or No)	
Completion	0.30 a.m.		10/11	72004	69 399 yes					
				BUILD-UP	& FLOW	TEST NO. 1				
Flow started (hour,date) 8:00 a.m. 10/13/2004 Zone producing (upper or lower) lower										
TIME	LAPSED TIME		PRESSURE		Remarks					
Date	SING		Upper	Lower						
10/11/2004	Day 1		115	393	Both zones shut-in			<u> </u>		
10/12/2004	Day 2		123	398	Both zones shut-in					
10/13/2004	Day 3		125	399	Both zones shut-in					
10/14/2004	Day 4		125	55	opened higher press zone to production					
10/15/2004	Day 5		125	49	if pressures cross-over test finished					
	Day 6									
Production ra	te during t	est					·			
Oil	0.25		based on		Bbls.in		Hours		Grav.	GOR
Gas	122	MCF	PD; Tested the	ru (Orifice or M	eter):	me	ter			
,					RESSURE DATA ( for new well )  Length of time shut-in   SI press. Psig   Stabilized? ( Yes or No )					
Upper	Hour		Date		Length of time shut-in SI press. Psig			. Psig	Stabilized? (	Yes or No )
Completion	Na				Length of time shut-in		SI press. Psig		Stabilized? (Yes or No.)	
Lower	Hour		Date_		Length of	time snut-in	Si press	. Psig	Stabilized / (	Yes or No
Completion							<u> </u>			
				FLOW TEST	TNO 2 (fe	or new well)				
Commonand	FLOW TEST NO. 2 (for new well)  d at ( hour, date ) Zone producing (upper or lower							<del></del>	<del></del>	——————————————————————————————————————
TIME	LAPSED TIME		PRESSURE		Remarks					
(hour, date)	SINCE*		Upper Lower				146	THU KS		ł
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					*****					
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				1						
Production rat	e during te									
Oil			based on		Bbls.in		Hours		Grav.	GOR
Gas		MCF	PD; Tested thr	u (Orifice or M	eter):	- <del></del>				
IF								···		
Remarks										
<u>L</u>										
I hearby certify	that the ir	nformatio	n herein conta	ined is true an	d complet	e to the best	of my knowle	dae.		
	MON				,		<b>y</b> •	-9		
Approved _	<u> </u>	•••	2004	Date	_	Operator	ConocoPhillips	Co.		
New Mexico Oil	Conservati	on Divisio				13	Sylvester Gon			
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Title						Date	10/25/04			