Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

SUNDRY Do not use this abandoned well	5. Lease Septal No. NMSF078201 6. If Indian, Allottee	or Tribe Name				
SUBMIT IN TRIE	7. If Unit or CA/Agre	ement, Name and/or No.				
Type of Well Oil Well		8. Well Name and No. FLORANCE /O/ 20				
2. Name of Operator BP AMERICA PRODUCTION	9. API Well No. 30-045-09376-	9. API Well No. 30-045-09376-00-S2				
3a. Address 200 ENERGY CT FARMINGTON, NM 87402		3b. Phone No. (include area code Ph: 281.366.4491 Fx: 281.366.0700	10. Field and Pool, or BLANCO MES			
4. Location of Well (Footage, Sec., T	11. County or Parish.	11. County or Parish, and State				
Sec 24 T30N R9W NWNE 09 36.80115 N Lat, 107.72716 W	SAN JUAN CO	SAN JUAN COUNTY, NM				
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE NATURE OF 1	NOTICE, REPORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☑ Production (Start/Resume) ☐ Reclamation	☐ Water Shut-Off ☐ Well Integrity		
Subsequent Report	_	_	_	_		
_	Clasing Repair	New Construction	Recomplete	□ Other		
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon			
	Convert to Injection	□ Plug Back	☐ Water Disposal			
Attach the Bond under which the wor following completion of the involved	ally or recomplete horizontally, rk will be performed or provide operations. If the operation res pandonment Notices shall be file	give subsurface locations and measi the Bond No. on file with BLM/BL ults in a multiple completion or rec	ng date of any proposed work and apprured and true vertical depths of all pert A. Required subsequent reports shall bompletion in a new interval, a Form 31 ding reclamation, have been completed	inent markers and zones. be filed within 30 days 60-4 shall be filed once		
Reference BLM letter of 02/27	7/2004 & Sundry NOI of 03	3/19/2004.				
The could and well over a section of	t	204 - 1- 45 - 6-111				

The subject well was restored to production on 09/28/2004 via the following:

09/17/2004 MIRUSU. Blow down well. NDWH. NU BOP. Test BOP to 500#. Test OK. TOH w/prod TBG. TIH w/csg scraper to 5050'. TOH. TIH w/RBP & set @ 3906'. Test CSG to 500#. Test ok. Release RBP & TOH. TIH w/PKR & set @ 4900'. Spot 500 GALs of acid over Point Lookout perfs. Unseat PKR & reset @ 4640'. Mix & pump 2000 GALs of HCL in 2 stages of 1000 GALs each nitrified w/1000 SCFM of N2 & 4640'. Mix & pump 2000 GALs of HCL in 2 stages of 1000 GALs of N2 & 4640'. Mix & Date of N2 & 4640'. Mix & 4640'. displaced each acid volume w/2000 GALs of geled fluid & 6000 CFM of foam down hole. Release PKR & TOH. RU & flowback thru 1/2" choke for 24 hrs. TIH w/2 3/8" prod TBG & land @ 4846. ND BOP. NUWH. 09/28/2004 RDMOSU Well restored to production.

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14. Thereby certify tha	t the foregoing is true and correct. Electronic Submission #50060 verified For BP AMERICA PRODUCTIO Committed to AFMSS for processing by ST	N ČO,	sent to the Farmington		
Name (Printed/Type	d) MARY CORLEY	Title	AUTHORIZED REPRESENTATIVE	-	
Signature	(Electronic Submission)	Date	10/14/2004		
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE		
Approved By ACCEPTED			TEPHEN MASON PETROLEUM ENGINEER	Dat	te 10/19/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.