UNITED STATES

DEDARMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT	
Sundry Notices and Reports on Wells	
2001 06T 25 101 2	U Lease Number
Ever out to the terms	5. Lease Number NMSF-065546#-A
1. Type of Well RECEIVED	6. If Indian, All. or
GAS 070 FARMINGTON:	
	7. Unit Agreement Name
2. Name of Operator	
BURLINGTON	
RESOURCES OIL & GAS COMPANY	<i>)</i> }
	Well Name & Number
3. Address & Phone No. of Operator	Brink #2
PO Box 4289, Farmington, NM 87499 (505) 326 9700	API Well No.
	30-045-07381
4. Location of Well, Footage, Sec., T, R, M 660'FNL, 660'FWL, Sec.19, T-28-N, R-10-W, NMPM	10. Field and Pool Basin Fruitland Coal
	11. County and State
	San Juan Co, NM
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OT	HER DATA
Type of Submission Type of Action Notice of Intent X Abandonment Change of	D1
Notice of IntentX_ Abandonment Change of Recompletion New Const	
	ne Fracturing
n bubbleducite report rruggring back non router	
Casing Repair Water Shu	t off
Casing Repair Water Shu Final Abandonment Altering Casing Conversio	t off
Casing Repair Water Shu Final Abandonment Altering Casing Conversio Other - 13. Describe Proposed or Completed Operations 10/13/04 MIRU. Dig out WH. Well pressure:130# csq, 25# tbg and BH	t off n to Injection zero. Blow well down.
Final Abandonment Casing Repair Altering Casing Other - Conversion Other - Rother - Conversion Other - Conversion Conversion Other - Conversion Conversion Other - Conversion Conversion Converses, 25# tbg and BH Converses,	zero. Blow well down. -1/2" gauge ring to 1676 g to CIBP. Load csg with to pressure test csg 2 bpm at 1300#, est cir mix and pump 19 sxs Type xs inside the csg above itland top. TOH and WOC. og. Perf 4 holes @ 977'. bpm at 200#. Plug #2 mi ide the 3-1/2" and 6-5/8 mo tops; and leave 14 sx t circ to surface out the sxs Type III cmt (112 irc good cmt out the BOP. Dig out and cut of enhead annulus; also fou A marker with 20 sxs cmt
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Casing Repair Conversio Altering Casing Conversio Other - 13. Describe Proposed or Completed Operations 10/13/04 MIRU. Dig out WH. Well pressure: 130# csg, 25# tbg and BH NU BOP and test. TOH with 1-1/4" EUE tbg. Round trip 3 RU wireline truck. Set 3-1/2" CR at 1676'. TIH with tb 18 bbls wtr and est clean circ. Sting into CR. Attempt annulus, leak 1 bpm at 600#. Then est rate below CR of out csg. Shut in csg valve. Plug #1 with CR at 1676', III cmt (26 cf), squeeze 10 sxs below CR and leave 9 s CR up to 1445' to fill the FTC perfs and cover the Fru 10/14/04 TIH and tag cmt @ 1517'. PT to 500#; held OK. TOH with the Pump down the 3-1/2" csg and est rate into sqz holes 1 & pump 164 sxs Type III cmt (216 cf), sqz 150 sxs outs csgs from 977' to 690' to cover the Kirtland & Ojo Alarinside the 3-1/2" csg @ 640'. Perf 3 holes at 119'. Es bradenhead and 3-1/2" x 6-5/8" annulus. Plug #3 with 8 pump down the 3-1/2" csg from 119' to surface, first c bradenhead and then out the annulus. Shut in & WOC. ND WH. Found cement at surface in 3-1/2" csg and the brad it down 30' in the 3-1/2" x 6-5/8" annulus. Install P& RD. Rig released. Jim Wright, BR, and Virgil Lucero, B. The well was plugged and abandoned on 10/14/04. Title Regulatory Specialist	zero. Blow well down. -1/2" gauge ring to 1676 g to CIBP. Load csg with to pressure test csg 2 bpm at 1300#, est cir mix and pump 19 sxs Type xs inside the csg above itland top. TOH and WOC. og. Perf 4 holes @ 977'. bpm at 200#. Plug #2 mi ide the 3-1/2" and 6-5/8 mo tops; and leave 14 sx t circ to surface out the sxs Type III cmt (112 irc good cmt out the BOP. Dig out and cut of enhead annulus; also fou A marker with 20 sxs cmt LM, were on location.
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