Form 3160-5" (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

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ease	Serial	No.		
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abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRI	7. If Unit or CA/Agr	eement, Name and/or No.			
1. Type of Well		-	8. Well Name and No).	
☐ Oil Well ☐ Gas Well ☐ Oth			GCU 22		
Name of Operator BP AMERICA PRODUCTION	MARY CORLEY -Mail: corleyml@bp.com	9. API Well No. 30-045-07479	-00-S1		
200 ENERGY CT Ph: 281.36		3b. Phone No. (include area code Ph: 281.366.4491 Fx: 281.366.0700	e) 10. Field and Pool, of BASIN FRUITI		
4. Location of Well (Footage, Sec., 1	., R., M., or Survey Description)		11. County or Parish	i, and State	
Sec 18 T28N R12W SWNE 1 36.66449 N Lat, 108.14964 W			SAN JUAN CO	DUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION		
Notice of Intent	□ Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
–	☐ Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity	
Subsequent Report ■	☐ Casing Repair	☐ New Construction	Recomplete	□ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon		
	Convert to Injection	□ Plug Back	☐ Water Disposal		
Attempted to restore well to p 09/10/2004 MIRUSU. NWWI @ 1380'. TOH. TIH w/PKR & CSG to 500#. Test ok. Releas w/prod TBG. ND BOP. NUWI 09/16/2004 RDMOSU Attem Plug and Abandonment: 09/24/2004 MIRUSU NDWI 1340': TOH. Load hole w/48 E	inal inspection.) 7/2004 & Sundry NOIs of 0 roduction: H. NU BOP. TOH w/prod TI set @ 1357'. Test RBP to se RBP & TOH. TIH & DO 6 H. pt to restore to production	8/11/2004 & 08/26/2004 BG. TIH w/CSG scraper to 1500#. Test ok. Release PkCIBP set @ 1420'. C/O to Punsuccessful. BG. TIH & set CIBP @ 1390	KR & TOH. Pressure test PBTD @ 1489'. TOH. TIH	Cinetical Control of the Control of	
14. Thereby certify that the foregoing is	Electronic Submission #5	0070 verified by the BLM We	Il Information System	Wine a Lar	
Co	FOR BP AMERICA mmitted to AFMSS for proce	PRODUCTION CO, sent to the ssing by STEVE MASON on	ne Farmington 10/19/2004 (05SXM0034SE)	11 NI 6 8 L	
Name (Printed/Typed) MARY CO	PRLEY	Title AUTHO	ORIZED REPRESENTATIVE	O Co	
Signature (Electronic	Submission)	Date 10/15/2	2004		
	THIS SPACE FO	R FEDERAL OR STATE	OFFICE USE		
Approved By ACCEPT	ED		N MASON EUM ENGINEER	Date 10/19/2004	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in the uct operations thereon.	subject lease Office Farmin			
Title 18 U.S.C. Section 1001 and Title 43				or agency of the United	

Additional data for EC transaction #50070 that would not fit on the form

32. Additional remarks, continued

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TIH & shot 4 SQZ holes @ 857' - 860'. TIH w/ retainer, hit CMT stringer @ 763'. TOH. TIH open ended to 769' & set 100' plug to 679'. TOH. TIH & shot SQZ holes @ 246' - 249'. Mix & pumped 25 BBLs H2O to establish circ. Mix & pumped 170 sxs CMT. TIH & tag CMT @ 16'. Mix & pump 3 sxs CMT & circ to surface. Cut off wellhead & installed P&A Marker. 09/10/13/2004 RDMOSU Surface location turned over to environmental group for restoration.