

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		5. Lease Serial No. NMSF077874
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 4289 FARMINGTON, NM 87499-4289		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone Nos (include area code) Ph: 505.599.4068 Fx: 505.599.4062		8. Well Name and No. HANKS 12Y
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T27N R9W SENE 2350FNL 930FEL		9. API Well No. 30-045-20688
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL/BASIN DK
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input checked="" type="checkbox"/> Recomplete
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(9/8/04) MIRU. SDON.

(9/9/04) Blow down well. Kill well with 55 bbls of water. ND WH. NU BOP and test. RU wireline unit and lubricator. TIH with 4-1/2" gauge ring to 4656'. TIH and set 4-1/2" cement retainer at 4656'. TIH w/tubing workstring. Sting into CR at 4656'. Establish rate below CR of 1.5 bpm at 1000#. Sting out of CR. Load casing with 60 bbls of water and circulate well clean. Pressure test casing to 1000#, Held OK.

(9/10/04) Sting into CR and establish rate 1.5 bpm at 800#. Plug #1 and #2 with CR at 4656'. 1st mix and pump 145 sxs Type III cement (91 cf); 2nd squeeze 69 sxs below CR, pressured up to 2000#; 3rd sting out of CR; 4th spot 76 sxs Type III cement (100 cf) inside casing above CR up to 3506' to isolate the Dakota and Mesaverde perforations. TOOH and LD tubing. TIH and set 4-1/2" CIBP @ 2600' RD work floor and equipment. ND BOP. NU WH. Plans changed. ND WH. NU BOP and rig floor. PU 4-1/2" packer and 1 joint tubing. RU Cameron and test wellhead to 3100# for 30 minutes; test OK. Bled off.

ACCEPTED FOR RECORD

OCT 18 2004

FARMINGTON FIELD OFFICE
BY

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #36857 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, will be sent to the Farmington

Name (Printed/Typed) TAMMY JONES

Title REGULATORY SPECIALIST

Signature

(Electronic Submission)

Tammy Jones

Date 09/28/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ****

NMOC

Additional data for EC transaction #36857 that would not fit on the form

32. Additional remarks, continued

pressure. Release and LD packer. ND BOP and NU WH. RD. Rig Released. (J. Wright with BLM was on location).

(9/16/04) RU. ND WH. NU frac valve. Perf Fruitland Coal @ 2300-2476' w/126 0.32" diameter holes.

Brk dwn perms. Frac Fruitland Coal w/2500 gals 25# x-link gel, 130,000# 20/40 AZ sand, 1,680,100

SCF N2. Flow back well.

(9/17/04) Flow back well. Shut-in well. RD.

(9/22/04) MIRU. Blow well down. ND frac valve. NU BOP. TIH, tag up @ 2400'. CO to top of CIBP @

2600'. Blow well.

(9/23/04) TIH, tag up @ 2560'. CO to PBTD @ 2600'. Alternate blow & flow well.

(9/24/04) CO to PBTD. Alternate blow & flow well.

(9/25/04) Alternate blow & flow well.

(9/26/04) Alternate blow & flow well.

(9/27/04) TIH, tag up @ 2590'. CO to PBTD @ 2600'. Flow well. Land 80 jts 2-3/8" 4.7# J-55 tbg @

2487'. SN @ 2486'. ND BOP. NU WH. PT tbg to 500 psi, tested good. RD. Rig released.

The Dakota formation was plugged and abandoned. Well will produce as a Fruitland Coal only.

55

