

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMSF077092B		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator CONOCOPHILLIPS COMPANY			7. Unit or CA Agreement Name and No.		
3. Address PO BOX 2197 WL3 6054 HOUSTON, TX 77252			8. Lease Name and Well No. HOUCK 2B		
3a. Phone No. (include area code) Ph: 832.486.2463			9. API Well No. 30-045-30138-00-C2		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 11 T29N R10W Mer NMP At surface NWNE 660FNL 2050FEL At top prod interval reported below At total depth			10. Field and Pool, or Exploratory BLANCO M / PC		
			11. Sec., T., R., M., or Block and Survey or Area Sec 11 T29N R10W Mer NMP		
			12. County or Parish SAN JUAN		
			13. State NM		
14. Date Spudded 05/19/2000		15. Date T.D. Reached 05/25/2000		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/31/2003	
17. Elevations (DF, KB, RT, GL)* 5840 GL					
18. Total Depth: MD TVD 5122		19. Plug Back T.D.: MD TVD 5014		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625	36.0	0	280		139		0	
12.500	9.625 K-55	36.0	0	280		139		14	
8.750	7.000 J-55	20.0	0	1919		314		14	
8.750	20.000	20.0	0	1919		314		0	
6.250	10.500	10.5	0	5100		260		1700	
6.250	4.500 J-55	11.0	0	5100		260		1719	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	4577							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) PICTURED CLIFFS	2302	2414	2302 TO 2414	0.340	31	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2302 TO 2414	FRAC'D W/ 496 BBLs. 20# LINEAR GEL; 100,000# 20/40 BRADY SAND; 1487 BBLs 65Q & 377,000 SCF N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/31/2003	12/24/2003	24	→	0.0	1150.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2	175	280.0	→	0	1150	1		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #35781 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

FARMINGTON FIELD OFFICE
RV

ACCEPTED FOR RECORD

SEP 13 2004

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
NACIMIENTO	0	1024		OJO ALAMO	990
OJO ALAMO	1024	1160		KIRTLAND	1246
				FRUITLAND	1961
				PICTURED CLIFFS	2300
				LEWIS	2530
				CHACRA	3320
				CLIFF HOUSE	3945
				MENEFEE	3974
				POINT LOOKOUT	4603

32. Additional remarks (include plugging procedure):

This well was recompleted to the Aztec Pictured Cliffs and is now downhole commingled with the Blanco Mesaverde and Aztec Pictured Cliffs. Daily Summary report is attached.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #35781 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 09/13/2004 (04SXM2015SE)**

Name (please print) CHRIS GUSTARTIS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 09/08/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Daily Summary

API/UWI 300453013800	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPM-29N-10W-11-B	N/S Dist. (ft) 660.0	N/S Ref. N	E/W Dist. (ft) 2050.0	E/W Ref. E
Ground Elevation (ft) 5840.00	Spud Date 5/18/2000	Rig Release Date 5/24/2000	Latitude (DMS)	Longitude (DMS)			

Start Date	Ops This Rot																																								
12/17/2003 00:00	<p>MIRU PU, SICP=280 PSI</p> <p>TAILGATE SFTY MTG- JSA - RIGGING UP, KILLING WELL, TOO H , LAY DOWN TBG ON FLOAT.</p> <p>KILL WELL, NDWH, NUBOP. TEST BOPS, TOO H W/ TBG. STANDING BACK 40 STANDS TO RUN CIBP ON. LAY DOWN 65 JTS 2 3/8" 4.7# J-55 EUE 8RD ON FLOAT. TOTAL JTS PULLED 145 JTS AND 1 SN ON BOTTOM. TOTAL TALLY = 4562.60' OF TBG.</p> <p>NOTE: TBG LOOKED IN GOOD CONDITION. NO SCALE.....</p> <p>SION</p>																																								
12/18/2003 00:00	PREP WELL TO FRAC 12/22/03- STAND-BY																																								
12/19/2003 00:00	<p>TAILGATE SFTY MTG- JSA- PERFORATING, OVERHEAD LOADS</p> <p>TAGGED CIBP AT 2521' KB WLM.</p> <p>PERF PC FORMATION W/ BLUEJET AS FOLLOWS: 3 1/8" .34" DIA., 12 GR., 120", 31 SHOTS AT 1/2 SPF. 2414', 12, 10, 08, 06, 04, 2362', 60, 58, 56, 54, 52, 50, 48, 46, 2338', 36, 34, 32, 30, 28, 26, 24, 22, 2314', 12, 10, 08, 06, 04, 02.</p> <p>SERVICE AND REPAIR RIG</p> <p>WAIT OF FRAC DATE.</p> <p>SIOWE</p>																																								
12/22/2003 00:00	<p>SFTY MTG W/ CREW AND CONTRACTORS</p> <p>PSI TEST PUMP LINES TO 4800 PSI, SET POPOFF AT 3487#, LOAD AND BRKDOWN PERFS AT 1818 PSI , ACIDIZED W/ 1100 GAL 15% AND 25 EA. 1.1 RCN BALLS, FLUSHED W/ 57 BBLS 2% PER PROC. DID NOT BALLOUT, MAX PSI SEEN WAS 1100 PSI. RETRIEVED BALLS W/ WL (16 EA.), PUMPED INJECTION TEST AT 30 BPM 770 PSI, SD AT 10 BPM 300 PSI. SISP = 210 PSI. .52 F.G.</p> <p>WAIT ON N2 PUMP TO ARRIVE AT LOCATION TO FRAC.</p> <p>FOAM FRAC PC AT 45 BPM 65Q W/ 100,000# 20/40 BRADY SAND.</p> <p>SEE STIMULATION REPORT FOR DETAILS.</p>																																								
12/23/2003 00:00	<p>TAILGATE SFTY MTG W/ CREW.</p> <p>FLOWBACK REPORT: SEE ATTACHMENTS IN DAILY OPS LIST FOR DETAILS ON FLOWBACK.</p> <p>KILL WELL W/ 2% KCL, LAND TBG HANGER W/ BULLPLUG, ND FRAC HEAD, NU BOP'S. TEST BOPS , RU BLOOIE LINE AND 2" FLOW LINES TO RESERVE PIT.</p> <p>PU 3 7/8" 4 BLADE JUNK MILL, 3" X 2 3/8" BIT SUB W/ FLT, TIH W/ 2 3/8" 4.7# J-55 EUE 8RD TBG, TAG FILL@ 2401', C/O TO CIBP AT 2521'.</p> <p>CUT MIST AND CIRCULATE W/ AIR ONLY FOR 1 HR. TRACES OF SAND AND 21 BBLS/HR H2O RATE.</p>																																								
12/24/2003 00:00	<p>SICP = 280 PSI</p> <p>TAILGATE SFTY MTG W/ CREW AND CONTRACTORS- JSA- C/O W/AIR</p> <p>TIH , TAG 20' FILL AT 2500', C/O W/ AIR 900 CFM, 300 PSI, 10 GPH MIST, CIRC HOLE CLEAN, PERFS MAKING ABOUT 13 BBL/HR H2O WHILE CIRC W/ AIR.</p> <p>API # 30-045-30138</p> <p>PERF DATA: INTERVAL 2302-2414', 31 SHTS, .34" DIA., 12 GR CHG,</p> <p>PULL TBG TO 2315' FLOW TEST PICTURE CLIFFS FORMATION ON 1/2" CHOKE:</p> <table><tr><th>TIME</th><th>PSI</th><th>H2O RT.</th><th>GAS RT/CF/D</th><th>OIL RT.</th></tr><tr><td></td><td></td><td></td><td>11:00</td><td>210</td></tr><tr><td></td><td></td><td></td><td>11:30</td><td>200</td></tr><tr><td></td><td></td><td></td><td>12:00</td><td>175</td></tr><tr><td></td><td></td><td></td><td>12:30</td><td>175</td></tr><tr><td></td><td></td><td></td><td>13:00</td><td>175</td></tr><tr><td></td><td></td><td></td><td>13:30</td><td>175</td></tr><tr><td></td><td></td><td></td><td>14:00</td><td>175</td></tr></table> <p>1 BBL/DAY 1.15 MMCFD 0</p> <p>FINAL REPORT 3HR TEST</p> <p>TEST WITNESSED BY NOE PARRA. - KEY #11 OPERATOR</p>	TIME	PSI	H2O RT.	GAS RT/CF/D	OIL RT.				11:00	210				11:30	200				12:00	175				12:30	175				13:00	175				13:30	175				14:00	175
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