Submit 3 Copies To Appropriate District	State of N	xico			Form C-103	
Office District I	Energy, Minerals a	ral Resources			May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240		WELL AP				
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-045-08		
District III	1220 South St. Francis Dr.			5. Indicate		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			6. State O	KTE X	FEE L
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Suita i O	, 1 1111 0 7	124	0. State 0	u & Gas	Lease No.
87505		6	(56/87)			
SUNDRY NOTICES AND REPORTS ON WELLS  7. Lease Name or Unit Agreement Name  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C. 101) FOR SUCH  PROPOSALS.)  7. Lease Name or Unit Agreement Name  STATE GAS COM BG  PROPOSALS.)						
1. Type of Well: Oil Well	Gas Well X Other			8. Well N	umber #	1
2. Name of Operator		TES.	4677 75	9. OGRID	Number Number	
XTO ENERGY INC.			3 1/2	<u> </u>		67067
3. Address of Operator 2700 FARMINGTON AVE, SUITE K-1, FARMINGTON, NM 87407 3713 BLANCO MESAVERDE						
4. Well Location			Active Charles			· · · · · · · · · · · · · · · · · · ·
Unit Letter F;	1450 feet from the	NOR	TH line and _	1490	feet from	the <u>WEST</u> line
Section 2 Towns					ounty S	AN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
Pit or Below-grade Tank Application 🔲 o	r Closure					
Pit typeDepth to Groundw	aterDistance from near	rest fresh w	ater well Dist	ance from nea	rest surfac	e water
Pit Liner Thickness: mil	Below-Grade Tank: Vol	ume	bbls; Co	nstruction Ma	terial	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF IN		r				
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS		REMEDIAL WOR COMMENCE DRI			ALTERING CASING  PAND A
PULL OR ALTER CASING	MULTIPLE COMPL	H	CASING/CEMEN		<u>.</u> П	AND A
TOLE ON ALTER ONOMO	MOETH EL COM L		O TO TO CENTER		_	
OTHER:			OTHER: CHEM			X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
XTO Energy Inc. performed the following	lowing work:					
MIRU pmp trk. Pumped 5 gals of 2216B biocide down flow line & flushed w/5 gals water. Pumped 15 gals 216B biocide down casing & flushed w/15 gals water. Left well SI overnight. MIRU SLU. RIH w/tbg plug to 20'. ND WH. NU WH. RIH w/2" JDC. RDMO SLU. Cycled plunger to surf OK. MV perfs fr/4045' – 4788'. SN @ 4747'. EOT @ 4769'. PBTD @ 5010'. RWTP 11/4/04.						
	_11	- 4 - 41 - 1		11 -1:-C		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.						
SIGNATURE Willy	Pukins .	TITLE <u>R</u>	EGULATORY CO	MPLIANC)	E TECH	DATE_11/8/04
Type or print name HOLLY C. P	ERKI <b>NS)</b> E-mail ac	ldress: <u>Ho</u>	olly perkins@xtoen	ergy.com Te	elephone	No. <u>505-324-1090</u>
For State Use Only		Pa. 19-1-				NOV - 9 2004
APPROVED BY:  Conditions of Approval (if any):	Ter-	OEF TITLE	UTY OIL & GAS INS	PECTOR, DIS	ST. <i>QB</i>	DATE
Continuous of Approval (if ally).						