

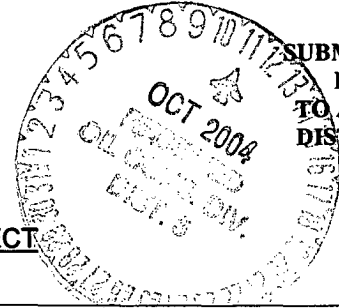
New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499				OGRID Number 014538 + 33113		
Contact Party Leslie D. White				Phone 505/326-9700		
Property Name SAN JUAN 28-6 UNIT			Well Number 28A		API Number 3003922189	
UL C	Section 18	Township 28 N	Range 6 W	Feet From The 1120 FNL	Feet From The 1200 FWL	County RIO ARRIBA

II. Workover

Date Workover Commenced 03/02/2004	Previous Producing Pool(s) (Prior to Workover): BLANCO P. C. SOUTH (PRORATED GA BLANCO MESAVERDE
Date Workover Completed: 03/05/2004	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)
Leslie D. White, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Leslie D. White Title Sr. Accountant Date 10/7/04
SUBSCRIBED AND SWORN TO before me this 7th day of Oct., 2004

My Commission expires: 9/15/08 Notary Public Patricia L. Chugh

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 3/5/04.

Signature District Supervisor <u>37.3</u>	OCD District <u>3</u>	Date <u>10/11/04</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

SAN JUAN 28-6 UNIT

28A

3003922189

REG_DTL_D	BLANCO P. C. SOUTH (PRORATED G	BLANCO MESAVERDE
03/01/2003	687	3280
04/01/2003	517	2340
05/01/2003	486	2656
06/01/2003	428	2350
07/01/2003	425	2006
08/01/2003	398	2064
09/01/2003	383	2536
10/01/2003	381	2435
11/01/2003	367	2267
12/01/2003	397	4028
01/01/2004	397	3991
02/01/2004	396	2514
03/01/2004	356	3017
04/01/2004	423	3807
05/01/2004	476	4285
06/01/2004	357	3209

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: SAN JUAN 28-6 UNIT #28A

Common Well Name: SAN JUAN 28-6 UNIT #28A

Event Name: FACILITIES

Contractor Name: AZTEC WELL SERVICE

Rig Name: AZTEC

Start: 03/02/2004

Rig Release: 03/05/2004

Rig Number: 376

Spud Date: 06/29/1980

End: 03/05/2004

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
03/03/2004	05:00 - 06:30	1.50	MIMO	a	MIRU	DROVE TO LOC CHECK ROAD CONDITIONS ROADS WERE MUDDY CALLED IN SUPERVISER SAID TO TRY TO SEE IF WE COULD MOVE
	06:30 - 07:30	1.00	MIMO	a	MIRU	HAD BLADE FIX ROAD INTO LOC
	07:30 - 09:30	2.00	MIMO	a	MIRU	HAULED PUMP AND PIT TO LOC TO SEE HOW ROAD WOULD HOLD UP
	09:30 - 12:30	3.00	MIMO	a	MIRU	PULLED RIG OUT OF OLD LOC GOT STUCK IN BAR DITCH UNIT INTO LOC RIG DOES NOT HAVE ENOUGH POWER TO MOVE IN MUD AND SPOTTED UNIT
	12:30 - 13:30	1.00	RURD	a	MIRU	RIG UP RIG
	13:30 - 14:30	1.00	RURD	a	MIRU	LAID FLOW LINES
	14:30 - 15:00	0.50	BLOW	a	OBJECT	BLOW WELL DOWN 150 TBG 170 CASING PC
	15:00 - 17:00	2.00	NUND	a	OBJECT	CHANGE OVER FOR 1 1/4 TBG ND BLOOIE LINE TEE NU OFFSET SPOOL RIG UP FLOOR AND HAND RAILS TONGS
	17:00 - 17:30	0.50	PULD	a	OBJECT	PICK UP 6 JOINTS 1 1/4 TBG TAG @ 3613 LAID DOWN 6JOINTS
	17:30 - 18:00	0.50	SHDN	a	OBJECT	SHUT WELL IN SDFN
03/04/2004	06:00 - 07:15	1.25	SAFE	a	PREWRK	DROVE TO LOC HAD SAFETY MEETING ON TRIP HAZARDS RIG CREW AIR HAND CONSULTANT WERE PRESENT
	07:15 - 07:30	0.25	BLOW	a	OBJECT	CHECKPSI HAD LBS BLOW WELL DOWN
	07:30 - 09:00	1.50	PULD	a	OBJECT	LAID DOWN 107 JOINTS IJ TUBING
	09:00 - 10:15	1.25	NUND	a	OBJECT	NIPPLE DOWN OFFSET SPOOL & STRIPPER HEAD NU BLOOIE LINE TEE AND STRIPPER HEAD CHANGED PIPE RAMS FOR 2 3/8 TUBING
	10:15 - 10:30	0.25	PULD	a	OBJECT	UNSEAT TUBING HANGER PULL ON TUBING TUBING STUCK
	10:30 - 11:30	1.00	NUND	a	OBJECT	NIPPLE DOWN BOP STRIP OFF TUBING HANGER NIPPLE BOP UP
	11:30 - 12:30	1.00	STUK	a	OBJECT	TIE RIG BACK JARRED ON TUBING TUBING CAME FREE
	12:30 - 13:00	0.50	PUMP	a	OBJECT	PUMPED 30 BBLs KCL TO KILL WELL
	13:00 - 16:00	3.00	TRIP	a	OBJECT	TALLIED OUT OF HOLE
	16:00 - 17:30	1.50	TRIP	a	OBJECT	TRIP IN HOLE W/ 3 7/8 BIT TO TOP OF LINER
	17:30 - 18:00	0.50	SHDN	a	OBJECT	SHUT WELL IN SDFN
03/05/2004	06:00 - 07:15	1.25	SAFE	a	PREWRK	DROVE TO LOC HAD SAFETY MEETING ONLIGHTING BLOOIE LINE RIG CREW AIR HAND CONSULTANT WERE PRESENT
	07:15 - 07:30	0.25	BLOW	a	OBJECT	CHECK PRESSURES 160 LBS BLOW WELL DOWN
	07:30 - 08:30	1.00	TRIP	a	OBJECT	FINISH TRIP IN HOLE TAGGED @ 6011 RIG UP KELLY HOSE
	08:30 - 13:30	5.00	COUT	a	OBJECT	CLEAN OUT 30' FILL W/ AIR MIST 12 BBLs H2O TO 6043
	13:30 - 15:00	1.50	TRIP	a	OBJECT	TRIP OUT OF HOLE W/ 2 3/8 TUBING & 3 7/8 BIT
	15:00 - 17:00	2.00			OBJECT	TRIP IN HOLE W/ STANDS RABBITTING TUBING AND BROACHING LAID DOWN 2 BAD JOINTS
03/06/2004	17:00 - 17:30	0.50	SHDN	a	OBJECT	SHUT WELL IN SDFN
	06:00 - 07:15	1.25	SAFE	a	PREWRK	DROVE TO LOC HAD SAFETY MEETING ON HOT WORK RIG CREW WELDERS TOOL HAND AIR HAND CONSULTANT WERE PRESENT
	07:15 - 07:30	0.25	BLOW	a	OBJECT	BLOW WELL DOWN 160 PSI CASING
	07:30 - 08:30	1.00	PCKR	a	OBJECT	PICKED UP 7" RBP RUN IN 3 JOINTS SET RBP LOAD HOLE POOH
	08:30 - 09:30	1.00	NUND	a	OBJECT	RIG DOWN TONGS HANDRAILS LADDER FLOOR ND BOP
	09:30 - 11:00	1.50	NUND	a	OBJECT	NIPPLE DOWN TUBING HEAD DRESS CASING STUB INSTALL NEW SEAL NU TUBING HEAD TEST TO 1500 LBS TEST GOOD
	11:00 - 11:30	0.50	NUND	a	OBJECT	NIPPLE UP BOP RIG UP FLOOR TONGS HAND RAIL
	11:30 - 12:15	0.75	PCKR	a	OBJECT	RUN IN 3 STANDS UNSET RBP POH W/ RBP
	12:15 - 14:00	1.75	TRIP	a	OBJECT	RABBIT TUBING AND BROACH TUBING LAND TUBING EXPENDABLE CHEK SEATING NIPPLE 1 JOINT 2 3/8 EUE TUBING 2' PUP 190 JOINTS 2 3/8 4.7 # EUE TUBING SEATING NIPPLE @ 5924
	14:00 - 15:00	1.00	NUND	a	OBJECT	RIG DOWN TONGS HAND RAILS FLOOR NIPPLE DOWN BOP NIPPLE UP WELL HEAD

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Rig Number: 376

Spud Date: 06/29/1980

End: 03/05/2004

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
03/06/2004	15:00 - 17:00 17:00 - 17:30 17:30 -	2.00 0.50	PUMP RURD	a a	OBJECT OBJECT OBJECT	PUMPED OFF CHECK @ 600 PSI REVERSE UP TUBING RIG DOWN RIG RELEASE RIG TO 27 - 5 WATER WELL ROAD RIG TO LOC RIG UP ND WH NUBOP TAG LINER TOP W/ 1 1/4 IJ LAID DN 107 JOINTS TALLY OUT W/ 2 3/8 EUE TUBING TIH W/ BIT C/O 31' OF FILL TOH RABBIT IN HOLE 1/2 WAY RUN IN 7" RBP 6 JOINTS REPAIR SECONDARY SEAL TIH REST OF TBG BROACH TUBING LANDED TBG @ 5925 SEATING NIPPLE @ 5924 PUMP OFF CHECK REVERSE UP TBG RIG DOWN MOVE OFF RELEASE RIG TO 27 - 5 WATER WELL