

New Mexico
Energy Minerals and Natural Resources Department

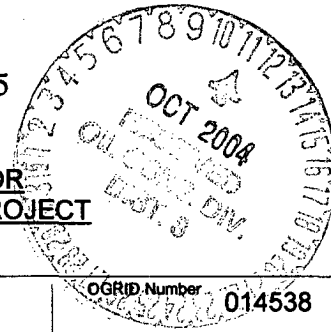
Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**APPLICATION FOR
WELL WORKOVER PROJECT**

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**



I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499				OGRID Number 014538 + 33113	
Contact Party Leslie D. White				Phone 505/326-9700	
Property Name SAN JUAN 28-5 UNIT			Well Number 29A		API Number 3003922229
UL D	Section 18	Township 28 N	Range 5 W	Feet From The 1100 FNL	Feet From The 940 FWL
County RIO ARRIBA					

II. Workover

Date Workover Commenced 03/22/2004	Previous Producing Pool(s) (Prior to Workover): WILDCAT; 28N5W18D-PICTURED CLIFF BLANCO MESAVERDE
Date Workover Completed: 03/26/2004	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of <u>New Mexico</u>)		
) ss.		
County of <u>San Juan</u>)		
<u>Leslie D. White</u> , being first duly sworn, upon oath states:		
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.		
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.		
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u>	Date <u>10/7/04</u>
SUBSCRIBED AND SWORN TO before me this <u>7th</u> day of <u>Oct</u> , <u>2004</u> .		
My Commission expires: <u>9/15/08</u>		Notary Public <u>Patricia L. Chugh</u>

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 3/26/04.

Signature District Supervisor <u>SS. J</u>	OCD District <u>3</u>	Date <u>10/11/04</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

SAN JUAN 28-5 UNIT

29A

3003922229

REG_DTL_D	WILDCAT;28N5W18D- PICTURED CLIF	BLANCO MESAVERDE
03/01/2003	442	3311
04/01/2003	465	2647
05/01/2003	431	3508
06/01/2003	440	2515
07/01/2003	468	3256
08/01/2003	401	3405
09/01/2003	502	3021
10/01/2003	535	1669
11/01/2003	434	2781
12/01/2003	445	3028
01/01/2004	419	2564
02/01/2004	298	979
03/01/2004	708	709
04/01/2004	717	4065
05/01/2004	710	4027
06/01/2004	590	3341

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: SAN JUAN 28-5 UNIT #29A

Common Well Name: SAN JUAN 28-5 UNIT #29A

Event Name: FACILITIES

Start: 03/22/2004

Spud Date: 11/26/1980

End: 03/26/2004

Contractor Name: AZTEC WELL SERVICE

Rig Release: 03/26/2004

Group:

Rig Name: AZTEC

Rig Number: 376

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
03/23/2004	13:00 - 14:30	1.50	01	b	OBJECT	RIG MOVE TO S.J. 28-6 # 29A , CSG 200 PSI. MV 200 PSI. PC 160 PSI.
	14:30 - 18:00	3.50	01	a	OBJECT	RIG UP SET PIT & PUMP, R/U UNIT, LAY RELEASE LINES SECURE LOC. SDFN
03/24/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	CREW TRAVEL--HSM--BLOW WELL DOWN,N/U BOP
	07:00 - 08:30	1.50	BLOW	a	OBJECT	BLOW WELL DOWN,CSG. 200 PSI,MV 200 PSI. PC 165 PSI. KILL MV W/ 20 BBL 2% KCL
	08:30 - 10:00	1.50	NUND	a	OBJECT	N/D WELL HEAD, N/U BOP W/ OFF SET SPOOL
	10:00 - 11:00	1.00	PULD	a	OBJECT	P/U 1 1/4" TUB. TAG SEAL ASSEMBLY @ 3882'
	11:00 - 12:30	1.50	TRIP	a	OBJECT	TOOH, L/D 1 1/4" TUB. ON FLOAT
	12:30 - 14:00	1.50	NUND	a	OBJECT	N/D OFF SET SPOOL, N/U CROSS, LAY BLOOE LINE, CHANGE RAMS
	14:00 - 14:30	0.50	PULD	a	OBJECT	P/U TUB. HANGER FREE, TUB. STUCK
03/25/2004	14:30 - 15:30	1.00	NUND	a	OBJECT	N/D BOP,STRIP HANGER, N/U BOP
	15:30 - 16:30	1.00	STUK	a	OBJECT	WORK STUCK TUB. IN SEAL ASSEMBLY,WORK FREE
	16:30 - 18:00	1.50	TRIP	a	OBJECT	TOOH W/ 2 3/8 TUB.
	06:00 - 07:00	1.00	SAFE	a	OBJECT	CREW TRAVEL-- HSM-- TRIPING 2 3/8 TUB.
	07:00 - 10:00	3.00	RRSR	a	OBJECT	RIG REPAIR, UNIT ENGINE [STARTER]
	10:00 - 12:00	2.00	TRIP	a	OBJECT	TOOH W/ 2 3/8 TUB./D SEAL ASSEMBLY LITE SCALE @ 3730'
	12:00 - 14:00	2.00	TRIP	a	OBJECT	TIH W/ 3 7/8 BIT & BIT SUB. ON 2 3/8 TUB. TAG @ 6187'- 42' FILL
03/26/2004	14:00 - 16:30	2.50	COUT	a	OBJECT	C/O W/ 1600 CFM AIR, 15 BPH MIST, F/ 6187' T/ 6229' PBTD, MOD TO LITE SAND
	16:30 - 18:00	1.50	TRIP	a	OBJECT	TOOH T/ 4450' SECURE LOC. SDFN
	06:00 - 07:00	1.00	SAFE	a	OBJECT	CREW TRAVEL--HSM-- POWER TONGS
	07:00 - 07:30	0.50	BLOW	a	OBJECT	BLOW WELL DOWN, CSG 200 PSI.
	07:30 - 08:30	1.00	TRIP	a	OBJECT	TOOH
	08:30 - 13:30	5.00	RRSR	a	OBJECT	RIG REPAIR, PTO- HYDRALIC PUMP,LOST 30 GAL HYD. OIL ON GRONND,PICK UP & CLEAN UP, CALL BRUCE GANTER & BOB JACKSON
	13:30 - 14:00	0.50	TRIP	a	OBJECT	FINISH TOOH L/D 3 7/8 BIT & BIT SUB.
03/27/2004	14:00 - 15:00	1.00	RRSR	a	OBJECT	RIG REPAIR, WORK ON HYD. LINES
	15:00 - 16:30	1.50	TRIP	a	OBJECT	TIH W/ EXP. CHECK,SN, 1 JT 2 3/8 TUB.2' PUP & 48 STD. TUB. T/3345'
	16:30 - 17:30	1.00	BRCH	a	OBJECT	BROACH TUB. SECURE LOC. SDFN
	06:00 - 07:00	1.00	SAFE	a	OBJECT	CREW TRAVEL-- HSM -- SAND LINE
	07:00 - 07:30	0.50	BLOW	a	OBJECT	BLOW WELL DOWN, CSG 200 PSI
	07:30 - 09:00	1.50	TRIP	a	OBJECT	TIH W/ EXP. CHECK, TAG @ PBTD 6229' L/D 10 JT. 2 3/8 TUB.
	09:00 - 09:30	0.50	BRCH	a	OBJECT	BROACH TUB.
	09:30 - 10:30	1.00	NUND	a	OBJECT	LAND TUB. ON HANGER @ 5929' N/D BOP N/U WELL HEAD
	10:30 - 11:30	1.00	BLOW	a	OBJECT	DROP BALL, PUMP CHECK,BLOW WELL,FLOW WELL UP TUB.
	11:30 - 13:30	2.00	RURD	a	OBJECT	PICK UP & CLEAN UP LOC.
	13:30 - 15:00	1.50	RURD	a	OBJECT	RIG DOWN, SECURE LOC. SDFWN
						TURN WELL OVER TO PROD. 03/26/2004
						AWS TO RIG REPAIR, HYDRALIC LINES ON 03/27/2004

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