Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
District 1 1625 N. French Dr., Hobbs, NM 88240	Lifergy, Winicrars and Water	W V	VELL API NO. 30-039-27869
District II 1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION I 1220 South St. France	1 7	. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 875	-0.5	STATE FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505	,		out on a subsection
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Lease Name or Unit Agreement Name AN JUAN 29-5 UNIT
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other			. Well Number 45M
2. Name of Operator CONOCOPI	HILLIPS CO.	9	OGRID Number 217817
3. Address of Operator P.O. BOX 2197 WL3 6108 HOUSTON, TX 77252			0. Pool name or Wildcat BLANCO MESAVERDE / BASIN DAKOTA
4. Well Location Unit Letter G: 1700 feet from the NORTH line and 1965 feet from the EAST line Section 22 Township 29N Range 5W NMPM CountyRIO ARRIBA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6804 Pit or Below-grade Tank Application or Closure			
	aterDistance from nearest fresh wa	ter well Distanc	e from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Consti	ruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON CHANGE PLANS	SUBSE REMEDIAL WORK COMMENCE DRILLI CASING/CEMENT JO	<u> </u>
OTHER:DHC	X	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. In reference to Order #R-11363 ConocoPhillips proposes to downhole commingle in the Basin Dakota and Blanco Mesaverde.			
Proposed perforations are: Blanco Mesaverde 4500 - 6077 Basin Dakota 8082 - 8267		-	
Allocation will be by test.			7 A 25 26 27 30 33
Commingling in this well will not reduce the value of the remaining production.			
BLM has been notified of our intent.			
In reference to Order #R-10770 interest owners were not notified.			
			2011 00 C 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
	ρ	1461681	AZ
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or	elosed according to NMOCD guidelines	, a general permit 🔲 or a	an (attached) alternative OCD-approved plan
SIGNATURE (M)	Marlella TITLE REC	GULATORY ANALY	DATE 10/26/2004
Type or print name DEBORAH MA For State Use Only			y@conocophi Tritsphoon e No. (832)486-2326 OCT 2 8 2004
APPROVED BY: Conditions of Approval (if any):	THE THE		DATE