

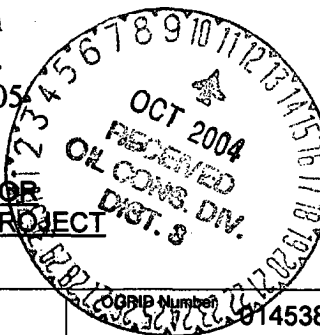
New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

APPLICATION FOR
WELL WORKOVER PROJECT



SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

I. Operator and Well

Operator name address		Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499		OGRIIP Number 014538 4 33113	
Contact Party		Leslie D. White		Phone 505/326-9700	
Property Name			Well Number		API Number
HANCOCK B			1A		3004526375
UL	Section	Township	Range	Feet From The	Feet From The
J	28	28 N	9 W	1680 FSL	1580 FEL
					County
					SAN JUAN

II. Workover

Date Workover Commenced	09/24/2003	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE
Date Workover Completed:	04/02/2004	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of <u>New Mexico</u>)	
) ss.	
County of <u>San Juan</u>)	
Leslie D. White, being first duly sworn, upon oath states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.	
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.	
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.	
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u> Date <u>10/7/04</u>
SUBSCRIBED AND SWORN TO before me this <u>7th</u> day of <u>October</u> , <u>2004</u> .	
My Commission expires: <u>9/15/2008</u>	Notary Public <u>Patricia L. Clug</u>

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 4/2, 05.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>10/11/04</u>
--	-----------------------	----------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

HANCOCK B 1A**3004526375****72319****82329**

REG	DTL	DT	GAS_PROD	GAS_PROD
		01-Jan-03	280	
		01-Feb-03	167	
		01-Mar-03	193	
		01-Apr-03	188	
		01-May-03	190	
		01-Jun-03	167	
		01-Jul-03	192	
		01-Aug-03	197	
		01-Sep-03	151	
		01-Oct-03	0	2753
		01-Nov-03	0	5933
		01-Dec-03	0	3049
		01-Jan-04	0	1747
		01-Feb-04	0	1693
		01-Mar-04	0	1410
		01-Apr-04	454	454
		01-May-04	1239	1239
		01-Jun-04	1122	1122
		01-Jul-04	1226	1226
		01-Aug-04	1078	1078

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: HANCOCK B #1A
 Common Well Name: HANCOCK B #1A
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 09/24/2003 Spud Date: 06/14/1985
 Rig Release: 04/02/2004 End: 04/02/2004
 Group:
 Rig Number: 448

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
09/25/2003	06:00 - 07:00	1.00	MIMO	a	OBJECT	CREW TRAV TO LOC
	07:00 - 07:15	0.25	SRIG	a	OBJECT	SERVICE & START RIG.
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING. 4 AZTEC WELL SERV, TOPIC - RIG MOVE
	07:30 - 10:00	2.50	MIMO	a	OBJECT	ROAD RIG TO LOCATION, MOVE IN & SPOT EQUIP.
	10:00 - 11:00	1.00	RURD	a	OBJECT	RIG UP RIG # 485. SHUT IN TBG & CASING PRESS - 50 PSI, BRAIDEN HEAD PRESS - 0 PSI. BLED TO PIT.
	11:00 - 12:30	1.50	NUND	a	OBJECT	NIPPLE DOWN WELL HEAD, NIPPLE UP BOP, NIPPLE UP FLOW LINE & BLOOE LINE. RIG UP FLOOR.
	12:30 - 13:45	1.25	TRIP	a	OBJECT	TRIP OUT W/ 170 JTS 2-3/8"
	13:45 - 15:00	1.25	TRIP	a	OBJECT	TRIP IN W/ ARROW TBG SET CIBP & 162 JTS 2-3/8" 4.7# J-55 8rd EUE TBG & SET CIBP 5,280'.
	15:00 - 16:15	1.25	TRIP	a	OBJECT	TRIP OUT W/ CIBP RUUNNING TOOL & 162 JTS 2-3/8" 4.7# J-55 8rd EUE TBG.
	16:15 - 17:45	1.50	TRIP	a	OBJECT	TRIP IN W/ TBG SET CEMENT RETAINER & 153 JTS 2-3/8 4.7# J-55 8rd EUE TBG. SET RETAINER @ 4,973' KB MEAS.
09/26/2003	17:45 - 18:00	0.25	SHDN	a	OBJECT	SHUT WELL IN, SECURE LOCATION, SHUT DOWN FOR NIGHT.
	06:00 - 07:00	1.00	MIMO	a	OBJECT	CREW TRAV TO LOC
	07:00 - 07:15	0.25	SRIG	a	OBJECT	SERVICE & START RIG.
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING. 4 AZTEC WELL SERV, 3 BJ, 1 BR, TOPIC - HIGH PRESS & ACID PRECAUTIONS.
	07:30 - 08:30	1.00	TEST	a	OBJECT	RIG UP BJ. LOAD TBG, TEST TBG W/ 3,000 PSI, SHIFT RETAINER, ESTABLISH RATE @ 2 BBLS/MIN @ 85 PSI W/ 10 BBLS.
	08:30 - 09:00	0.50	CIRC	a	OBJECT	CIRC CASING W/ 160 BBLS 2% KCL.
	09:00 - 10:00	1.00	CEMT	a	OBJECT	STING INTO CEMENT RETAINER, NIPPLE UP BJ, SQUEEZE HOLE @ 4,973' W/ 150 SXS TYPE III NEAT CMT @ 14.6 PPG, 1.37 YIELD. MAX SQUEEZE PRESS = 312 PSI, STING OUT & REVERSE W/ 25 BBLS FREASH WATER.
	10:00 - 11:15	1.25	TEST	a	OBJECT	CLOSE PIPE RAMS, ATTEMPT TO TEST CASING, PUMP @ 2 BBLS/MIN @ 1500 PSI. TRIP OUT W/ 17 JTS TBG, PICK UP 7" ARROW PACKER, SET PACKER @ 70' KB MEAS, TEST ANNULUS W/ 3,000 PSI, HELD OK, PWMP DOWN TBG @ 2 BBL/MIN @ 400 PSI.
	11:15 - 12:15	1.00	TRIP	a	OBJECT	TRIP OUT W/ PACKER & 136 JTS 2-3/8" 4.7# J-55 8rd EUE TBG.
	12:15 - 16:00	3.75	TEST	a	OBJECT	TRIP IN W/ RIGHT HAND SET 4-1/2" PACKER, 2 JTS 2-3/8" TBG, 7" LEFT HAND SET PACKER & 60 JTS 2-3/8" TBG, SET 7" PACKER @ 1,950'. TEST CASING BELOW PACKER, (CEMENT TOP @ 1,800') TEST W/ 3,000 PSI, GOOD TEST. ISOLATE HOLE @ 617'. PUMPED 150 TOTAL BBLS @ 2 BPM @ 500 PSI. DID NOT CIRC TO SURFACE. TRIP OUT W/ PACKERS.
09/27/2003	16:00 - 17:30	1.50	WAIT	a	OBJECT	WAIT ON CEMENT & 7" TBG SET CEMENT RETAINER.
	17:30 - 18:00	0.50	TRIP	a	OBJECT	TRIP IN W/ 7" TBG SET CEMENT RETAINER & SET @ 436'.
	18:00 - 19:30	1.50	CEMT	a	OBJECT	STING INTO CEMENT RETAINER, NIPPLE UP BJ, SQUEEZE HOLE @ 617" W/ 300 SXS TYPE III NEAT CMT @ 14.6 PPG, 1.37 YIELD. 72 BBL SLURRY, W/ 30 BBLS AWAY, CIRCULATED THROUGH BRAIDEN HEAD, HAD CEMENT TO SURFACE W/ 44 BBLS CEMENT AWAY, CIRC 1 BBL GOOD CEMENT TO SURFACE, CLOSED BRAIDEN HEAD, MAX SQUEEZE PRESS - 1135 PSI, STING OUT & REVERSE W/ 25 BBLS FREASH WATER.
	19:30 - 20:00	0.50	TRIP	a	OBJECT	TRIP OT W/ 13 JTS 2-3/8" TBG, LAY DOWN STINGER.
	20:00 - 20:30	0.50	SHDN	a	OBJECT	SHUT WELL IN, RIG DOWN BJ, SECURE LOCATION, SHUT DOWN FOR NIGHT.
	06:00 - 07:00	1.00	MIMO	a	OBJECT	CREW TRAV TO LOC
	07:00 - 07:15	0.25	SRIG	a	OBJECT	SERVICE & START RIG.

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: HANCOCK B #1A
 Common Well Name: HANCOCK B #1A
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 09/24/2003
 Rig Release: 04/02/2004
 Rig Number: 448

Spud Date: 06/14/1985
 End: 04/02/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations																																				
09/27/2003	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING. 4 AZTEC WELL SERV, 1 ENERGY AIR - TOPIC DRILLING W/ AIR.																																				
	07:30 - 08:30	1.00	PULD	a	OBJECT	PICK UP 6-1/4" MILL, BIT SUB, 6 ea 3-1/2" DRILL COLLARS, X-OVER & 7 JTS 2-3/8" 4.7# J-55 8rd EUE TBG. TAG CEMENT @ 432'.																																				
	08:30 - 14:00	5.50	MILL	a	OBJECT	MILL CEMENT TO 436', MILL UP 7" CEMENT RETAINER W/ 800 SCF/M AIR MIST @ 14 BBLs/HR.																																				
	14:00 - 15:00	1.00	TRIP	a	OBJECT	TRIP OUT W/ MILL, TRIP IN W/ MAG, WORK MAG, TRIP OUT W/ MAG W/ SEVERAL PIECES OF RETAINER IN MAG. TRIP IN W/ 6-1/4" MILL TOOTH BIT.																																				
	15:00 - 19:30	4.50	DRLG	a	OBJECT	DRILL HARD CEMENT FROM 436' TO 621' W/ 800 SCF/M AIR MIST @ 14 BBLs/HR.																																				
	19:30 - 20:00	0.50	TEST	a	OBJECT	ROLL HOLE W 2% KCL, TEST CASING SQUEEZE W/ 700 PSI, 15 MIN TEST - OK. SHUT WELLIN, SHUT DOWN FOR WEEK END.																																				
09/30/2003	06:00 - 07:00	1.00	MIMO	a	OBJECT	CREW TRAV TO LOC																																				
	07:00 - 07:15	0.25	SRIG	a	OBJECT	SERVICE & START RIG.																																				
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING. 4 AZTEC WELL SERV, 2 BJ, ACID SAFETY																																				
	07:30 - 08:00	0.50	TRIP	a	OBJECT	LAY DOWN POWER SWIVEL, TRIP OUT W/ 12 JTS 2-3/8" 4.7# J-55 8rd EUE TBG & 6 ea 3-1/2" DRILL COLLARS.																																				
	08:00 - 08:45	0.75	TRIP	a	OBJECT	TRIP IN W/ 138 JTS 2-3/8" 4.7# J-55 8rd EUE TBG TO 4,415'.																																				
	08:45 - 09:30	0.75	SPOT	a	OBJECT	RIG UP BJ, SPOT 800 GALS 15% HCL ACID. SPOT 4,415' UP TO 3,070'.																																				
	09:30 - 10:15	0.75	TRIP	a	OBJECT	TRIP OUT W/ 138 JTS 2-3/8" 4.7# J-55 8rd EUE TBG.																																				
	10:15 - 11:15	1.00	PERF	a	OBJECT	RIG UP BLUE JET, PERF CHACRA W/ 3-1/8" HSC CASING GUN W/ SELECT FIRE 1 SPF, .33" DIA 12 GRAM CHARGES @ 3,690', 3,707', 63', 65', 3,859', 75', 82', 4,002', 27', 53', 86', 4,101', 13', 20', 32', 43', 4,213', 38', 69', 76', 83', 4,310', 12', 31', 49', & 4,402'. RIG DOWN BLUE JET.																																				
	11:15 - 12:15	1.00	TRIP	a	OBJECT	STRAP, DRIFT & PICK-UP ARROW 7" TENSION PACKER & 61JTS 2-7/8" N-80 6.5# J-55 8rd EUE TBG.																																				
	12:15 - 13:00	0.75	NUND	a	OBJECT	NIPPLE UP FRAC MANDREL & SET PACKER @ 1,904'.																																				
	13:00 - 18:30	5.50	FRAC	a	OBJECT	MOVE IN & SPOT SCHLUMBERGER FRAC EQUIP, RIG UP, WORK ON SCHLUMBERGER FRAC CAT COMPUTER PROBLEM, SAFETY MEETING, (27 PEOPLE ON LOCATION) TEST LINES TO 6,600 PSI - OK, FRAC CHACRA W/ 599 BBLs 75 QUALITY FOAM, 20# & 25# LINEAR GEL, 200,000# 20/40 BRADY SAND 1 PPG TO 3 PPG W/ 1,262,100 SCF N2, FLUSH W/ 16 FLUID BBLs W/ 26,100 SCF N2, MAX PRESS - 3,700 PSI, MIN PRESS - 2,950 PSI, AVRG PRESS - 3,400 PSI, MAX RATE - 32 BBL/MIN, MIN RATE - 28 BBL/MIN, AVRG RATE - 30 BBL/MIN. ISDP - 1,300 PSI. 666 BBLs TO RECOVER. RIG DOWN SCHLUMBERGER																																				
	18:30 - 06:00	11.50	FLOW	a	OBJECT	FLOW BACK FRAC. <table><tr><td>TIME</td><td>CHOKE</td><td>PRESS</td><td>FLUID</td><td>SAND</td><td>GAS</td></tr><tr><td>18:00</td><td>8/64"</td><td>1200</td><td>WTR</td><td>0</td><td>N2</td></tr><tr><td>23:00</td><td>8/64"</td><td>1150</td><td>WTR</td><td>TRC</td><td>N2</td></tr><tr><td>02:00</td><td>8/64"</td><td>1100</td><td>WTR</td><td>0</td><td>N2</td></tr><tr><td>04:00</td><td>10/64"</td><td>1000</td><td>WTR</td><td>0</td><td>N2</td></tr><tr><td>05:00</td><td>12/64"</td><td>960</td><td>WTR</td><td>0</td><td>N2</td></tr></table>	TIME	CHOKE	PRESS	FLUID	SAND	GAS	18:00	8/64"	1200	WTR	0	N2	23:00	8/64"	1150	WTR	TRC	N2	02:00	8/64"	1100	WTR	0	N2	04:00	10/64"	1000	WTR	0	N2	05:00	12/64"	960	WTR	0	N2
	TIME	CHOKE	PRESS	FLUID	SAND	GAS																																				
	18:00	8/64"	1200	WTR	0	N2																																				
23:00	8/64"	1150	WTR	TRC	N2																																					
02:00	8/64"	1100	WTR	0	N2																																					
04:00	10/64"	1000	WTR	0	N2																																					
05:00	12/64"	960	WTR	0	N2																																					
10/01/2003	06:00 - 07:00	1.00	MIMO	a	OBJECT	CREW TRAV TO LOC																																				
	07:00 - 07:15	0.25	SRIG	a	OBJECT	SERVICE & START RIG.																																				
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING. 4 AZTEC WELL SERV, FLOW BACK, CHANGE CHOKES																																				
	07:30 - 06:00	22.50	FLOW	a	OBJECT	FLOW BACK FRAC. <table><tr><td>TIME</td><td>CHOKE</td><td>PRESS</td><td>FLUID</td><td>SAND</td><td>GAS</td></tr></table>	TIME	CHOKE	PRESS	FLUID	SAND	GAS																														
TIME	CHOKE	PRESS	FLUID	SAND	GAS																																					

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BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: HANCOCK B #1A
 Common Well Name: HANCOCK B #1A
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 06/14/1985
 Start: 09/24/2003 End: 04/02/2004
 Rig Release: 04/02/2004 Group:
 Rig Number: 448

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/01/2003	07:30 - 06:00	22.50	FLOW	a	OBJECT	06:00 14/64" 450 WTR TRC N2 07:00 14/64" 450 WTR TRC N2 08:00 14/64" 450 WTR TRC N2 09:00 14/64" 400 WTR TRC N2 11:00 32/64" 400 WTR HVY N2 SAND CUT OUT CHOKE IN 15 MIN 12:30 18/64" 450 WTR MED N2 05:00 18/64" 400 WTR 0 N2
10/02/2003	06:00 - 07:00	1.00	MIMO	a	OBJECT	CREW TRAV TO LOC
	07:00 - 07:15	0.25	SRIG	a	OBJECT	SERVICE & START RIG.
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING. 4 AZTEC WELL SERV, FLOW BACK, CHANGE CHOKES
	07:30 - 06:00	22.50	FLOW	a	OBJECT	FLOW BACK FRAC. TIME CHOKES PRESS FLUID SAND GAS 06:00 18/64" 450 WTR TRC N2 07:00 18/64" 450 WTR TRC N2 08:00 18/64" 450 WTR TRC N2 09:00 18/64" 400 WTR TRC N2 11:00 32/64" 400 WTR HVY N2 SAND CUT OUT CHOKE IN 15 MIN 12:30 18/64" 450 WTR MED N2 15:00 18/64" 400 WTR TRC N2 16:00 24/64" 460 WTR TRC N2 20:00 32/64" 300 WTR TRC N2 23:00 48/64" 125 WTR 0 N2 05:00 48/64" 140 WTR 0 N2
10/03/2003	06:00 - 07:00	1.00	MIMO	a	OBJECT	CREW TRAV TO LOC
	07:00 - 07:15	0.25	SRIG	a	OBJECT	SERVICE & START RIG.
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING. 4 AZTEC WELL SERV, FLOW BACK, CHANGE CHOKES
	07:30 - 08:30	1.00	FLOW	a	OBJECT	FLOW THROUGH 2" OPEN LINE @ 60 PSI, NO SAND W/ 30% +/- GAS & 70% N2 W/ MED MIST.
	08:30 - 09:00	0.50	KILL	a	OBJECT	KILL W/ 40 BBLWS 2% KCL WATER.
	09:00 - 09:30	0.50	PULD	a	OBJECT	RELEASE 7" ARROW PACKER, LAY DOWN 11 JTS 2-7/8" 6.5# L-80 TBG. TUBING UNLOADED 30 BBLWS WTR.
	09:30 - 14:00	4.50	FLOW	a	OBJECT	WELL UNLOADING 100% N2. WAIT FOR PRESSURE TO DROP, INSTALL TIW VALVE. NIPPLE UP TO FLOW LINE. FLOW TO PIT ON 2" LINE. FLOWING 100% N2 W/TRC OF FLUID.
	14:00 - 14:15	0.25	PULD	a	OBJECT	LAY DOWN 10 JTS 2-7/8" 6.5# J-55 8rd EUE TBG, WELL UNLOADED.
	14:15 - 15:30	1.25	FLOW	a	OBJECT	FLOW TOPIT THROUGH BLOOIE LINE & 2" FLOW LINE.
	15:30 - 16:45	1.25	WIRE	a	OBJECT	RIG PHOENIX SLICKLINE, IN 2 RUNS SET TBG PLUG @ 1,250'.
	16:45 - 17:30	0.75	PULD	a	OBJECT	LAY DOWN 41 JTS 2-7/8" 6.5# N-80 8rd EUE TBG & 7" ARROW PACKER. TRIP IN W/ 10 JOINTS 2-3/8" TBG, CHAIN DOWN.
	17:30 - 06:00	12.50	FLOW	a	OBJECT	FLOW THROUGH 2" OPEN LINE & 5" BLOOIE LINE, INITIAL FLOW 100% N2 W/ MED WATER, NO SAND. FINAL FLOW @ 05:00 HRS GAS W/ TRACE OF N2 & WATER.
10/04/2003	06:00 - 07:00	1.00	MIMO	a	OBJECT	CREW TRAV TO LOC
	07:00 - 07:15	0.25	SRIG	a	OBJECT	SERVICE & START RIG.
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING. 4 AZTEC WELL SERV, PINCH POINTS, HIGH PRESS.

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: HANCOCK B #1A
 Common Well Name: HANCOCK B #1A
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 09/24/2003
 Rig Release: 04/02/2004
 Rig Number: 448

Spud Date: 06/14/1985
 End: 04/02/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/04/2003	07:30 - 08:45	1.25	PULD	a	OBJECT	TRIP IN W/ 3-1/2" DRILL COLLARS & LAY DOWN.
	08:45 - 09:30	0.75	TRIP	a	OBJECT	TRIP IN W/ 2-3/8" EXPENDABLE CHECK, 1 JT 2-3/8" TBG, 1.78" ID SEATING NIPPLE & 149 JTS 2-3/8" 4.7# J-55 8rd EUE TBG. TAG SAND @ 4,870'.
	09:30 - 10:15	0.75	PULD	a	OBJECT	LAY DOWN 35 JTS 2-3/8" 4.7# J-55 8rd EUE TBG.
	10:15 - 13:00	2.75	COUT	a	OBJECT	CLEAN OT SAND W/ 850 SCF/M AIR MIST @ 14 BBLS/HR 4,870' TO CIBP @ 4,973'. FINAL SAND - 0, FINAL WATER TRACE.
	13:00 - 14:00	1.00	FLOW	a	OBJECT	FLOW ON 2" LINE. 100% GAS. FINAL PITOT @ 1065 MCF/D.
	14:00 - 15:00	1.00	RURD	a	OBJECT	RIG DOWN AZTEC 485.
10/22/2003	12:00 - 13:30	1.50	MIMO	a	PREWRK	NOTE: SHIP 35 JTS 2-3/8" 4.7# J-55 8rd EUE TBG TO BR YARD.
	13:30 - 19:30	6.00	MIMO	a	PREWRK	ROAD RIG FROM HANCOCK # 3A TO LOCATION.
10/23/2003	06:00 - 07:00	1.00	MIMO	a	OBJECT	SHUT IN TBG & CASING PRESS - 850 PSI. BAIDEN HEAD - 0 PSI.
	07:00 - 07:15	0.25	SRIG	a	OBJECT	MOVE IN & SPOT EQUIP.
	07:15 - 07:30	0.25	SAFE	a	OBJECT	CREW TRAV TO LOC
						SERVICE & START RIG.
	07:30 - 08:00	0.50	WIRE	a	OBJECT	SAFETY MEETING. 4 AZTEC WELL SERV, FLOW BACK, CHANGE CHOKES
	08:00 - 09:00	1.00	NUND	a	OBJECT	RIG UP SLICK LINE, SET TBG PLUG @ 4,360'.
	09:00 - 11:00	2.00	FLOW	a	OBJECT	NIPPLE UP BOP, RIG UP FLOOR, NIPPLE UP BLOOIE LINE.
						FLOW CASING PRESS TO PIT, BLEED DOWN FROM 850 PSI TO 75 PSI.
	11:00 - 12:00	1.00	TRIP	a	OBJECT	TRIP OUT W/ 137 JTS 2-3/8" 4.7# J-55 8rd EUE TBG. EXPENDABLE CHECK DID NOT PUMP ALL THE WAY OFF. HAND PLUNGER & SPRING IN SEATING NIPPLE.
	12:00 - 13:00	1.00	TRIP	a	OBJECT	CHANGE OUT EXPENDABLE CHECK & SEATING NIPPLE. TRIP IN AND LAND TBG AS FOLLOWS:
03/24/2004						1 - 2-3/8" 8rd EUE EXPENDABLE CHECK @ 4,394.97'
						1 - JT 2-3/8" 4.7# J-55 8rd EUE TBG
						1 - 2-3/8" X 1.78" ID 8rd EUE SEATING NIPPLE @ 4,360.03'.
						136 - JTS 2-3/8" 4.7# J-55 8rd EUE TBG.
	13:00 - 14:00	1.00	NUND	a	OBJECT	RIG DOWN FLOOR, NIPPLE DOWN BOP, NIPPLE UP TREE, NIPPLE DOWN BLOOIE LINE.
	14:00 - 15:00	1.00	BLOW	a	OBJECT	PUMP 5 BBLS WATER, DROP BALL, PUMP OFF EXPENDABLE CHECK W/ 850 SCF/M AIR @ 650 PSI, PRESS DROPPED BACK TO 250 PSI.
	15:00 - 16:00	1.00	RURD	a	OBJECT	RIG DOWN AZTEC # 485, RELEASE RIG @ 16:00 HRS 10/22/2003.
	13:00 - 13:30	0.50	MIMO	a	MIRU	ROAD RIG F/ HANCOCK "B" #8R TO LOCATION
	13:30 - 13:45	0.25	SAFE	a	MIRU	SAFETY MEETING - RIGGING UP - 4 MAN RIG CREW, TOOL
	13:45 - 15:00	1.25	RURD	a	MIRU	PUSHER & CONSULTANT
03/25/2004						RU AZTEC #448
	15:00 - 15:30	0.50	NUND	a	MIRU	*NOTE* WITNESSED RIG MOVE
						SICP - 320#, SITP - 300#, RU 2" BLOW DOWN LINE & BLED PRESS OFF WELL
	15:30 - 15:45	0.25	KILL	a	OBJECT	KILL TBG W/ 10 BBLS 2% KCL WTR
	15:45 - 17:30	1.75	NUND	a	OBJECT	ND WELL HEAD, NU BOP'S, RU BLOOIE LINE, RIG FLOOR & TBG TONGS
	17:30 - 06:00	12.50	FLOW	a	OBJECT	FLOW WELL THRU BLOOIE LINE
	06:00 - 06:30	0.50	MIMO	a	OBJECT	ROAD CREW TO LOCATION
	06:30 - 06:45	0.25	SAFE	a	OBJECT	(CREW LEFT YARD @ 5:30 AM)
						SAFETY MEETING - TRIPPING PIPE - 4 MAN RIG CREW, AIR HAND & CONSULTANT
	06:45 - 08:30	1.75	TRIP	a	OBJECT	TALLY OUT OF HOLE W/ 135 JTS 2-3/8" TBG

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: HANCOCK B #1A
 Common Well Name: HANCOCK B #1A
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 09/24/2003 Spud Date: 06/14/1985
 End: 04/02/2004
 Rig Release: 04/02/2004 Group:
 Rig Number: 448

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
03/25/2004	08:30 - 10:00	1.50	TRIP	a	OBJECT	TIH W/ 3-7/8" BIT & 135 JTS 2-3/8" TBG
	10:00 - 10:30	0.50	PULD	a	OBJECT	TALLY, PU & RABBIT 19 JTS 2-3/8" TBG, TAG CMT RET @ 4970'
	10:30 - 16:15	5.75	DRLG	a	OBJECT	RU POWER SWIVEL, EST CIRC'L W/ 1100 CFM AIR & 10 BPH MIST, DRILL F/ 4970'- 4973', APPEARS TO BE SPINNING ON CMT RET, COULD NOT MAKE ANY HOLE
03/26/2004	16:15 - 18:00	1.75	TRIP	a	OBJECT	TOH W/ 154 JTS 2-3/8" TBG & 3-7/8" BIT
	06:00 - 06:30	0.50	MIMO	a	OBJECT	ROAD CREW TO LOCATION (CREW LEFT YARD @ 5:30 AM)
	06:30 - 06:45	0.25	SAFE	a	OBJECT	SAFETY MEETING - TRIPPING PIPE - 4 MAN RIG CREW, AIR HAND & CONSULTANT
03/27/2004	06:45 - 08:30	1.75	TRIP	a	OBJECT	TIH W/ 3-7/8" MILL & 154 JTS 2-3/8" TBG
	08:30 - 16:45	8.25	DRLG	a	OBJECT	RU POWER SWIVEL, MILL BTM OF CMT RET @ 4973' & CMT F/ 4973'- 5066', TOOK 2 HRS TO DRILL LAST 30' OF CMT
	16:45 - 18:30	1.75	TRIP	a	OBJECT	TOH W/ 157 JTS 2-3/8" TBG & MILL WILL RUN 3-7/8" BLADED BIT IN A.M.
03/30/2004	06:00 - 06:30	0.50	MIMO	a	OBJECT	ROAD CREW TO LOCATION (CREW LEFT YARD 5:30 A.M.)
	06:30 - 06:45	0.25	SAFE	a	OBJECT	SAFETY MEETING - TRIPPING PIPE - 4 MAN RIG CREW, AIR HAND & CONSULTANT
	06:45 - 08:30	1.75	TRIP	a	OBJECT	TIH W/ 3-7/8" BLADE BIT & 157 JTS 2-3/8" TBG
03/31/2004	08:30 - 14:00	5.50	DRLG	a	OBJECT	RU POWER SWIVEL, DRILL CMT F/ 5066'- 5280' W/ 1100 CFM AIR & 12 BPH MIST
	14:00 - 14:30	0.50	CIRC	a	OBJECT	CIRC'L HOLE CLEAN W/ 1100 CFM AIR, DID NOT SEE ANY INCREASE IN WTR
	14:30 - 16:00	1.50	TRIP	a	OBJECT	TOOH W/ 166 JTS 2-3/8" TBG & 3-7/8" BIT
03/31/2004	16:00 - 17:00	1.00	TRIP	a	OBJECT	TIH W/ 3-7/8" MILL & 94 JTS 2-3/8" TBG, LEFT MILL ABOVE TOP OF LINER & SHUT DOWN FOR WEEK-END
	06:00 - 07:00	1.00	MIMO	a	OBJECT	ROAD CREW TO LOCATION
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING - TRIPPING PIPE - 4 MAN RIG CREW, AIR HAND & CONSULTANT
03/31/2004	07:15 - 08:30	1.25	TRIP	a	OBJECT	TIH W/ 72 JTS 2-3/8" TBG
	08:30 - 09:00	0.50	BLOW	a	OBJECT	BLOW WELL W/ 1100 CFM AIR, DID NOT UNLOAD ANY EXCESS FLUID F/ MENEFEE SQUEEZE
	09:00 - 11:00	2.00	MILL	a	OBJECT	MILL CIFF @ 5280' W/ 1100 CFM AIR & 12 BPH MIST
03/31/2004	11:00 - 15:00	4.00	DRLG	a	OBJECT	DRLG SCALE F/ 5282'- 5360' W/ 1100 CFM AIR & 12 BPH MIST
	15:00 - 15:45	0.75	STIM	a	OBJECT	PUMP 500 GALS 28% HCL ACID & 5 BBLS WTR
	15:45 - 16:30	0.75	DRLG	a	OBJECT	DRLG SCALE F/ 5360'- 5377' W/ 1100 CFM AIR & 12 BPH MIST
03/31/2004	16:30 - 17:00	0.50	CIRC	a	OBJECT	CIRC'L HOLE CLEAN W/ 1100 CFM AIR
	17:00 - 18:00	1.00	TRIP	a	OBJECT	TOOH W/ 75 JTS 2-3/8" TBG
	06:00 - 07:30	1.50	SAFE	a	OBJECT	AZTEC MONTHLY SAFETY MEETING
04/01/2004	07:30 - 09:00	1.50	MIMO	a	OBJECT	ROAD CREW TO LOCATION
	09:00 - 09:15	0.25	TRIP	a	OBJECT	SAFETY MEETING - TBG TONGS - 4 MAN RIG CREW, AIR HAND & CONSULTANT
	09:15 - 10:00	0.75	TRIP	a	OBJECT	TOH W/ 94 JTS 2-3/8" TBG & MILL
04/01/2004	10:00 - 11:30	1.50	TRIP	a	OBJECT	TIH W/ 3-7/8" BLADE BIT & 169 JTS 2-3/8" TBG
	11:30 - 17:30	6.00	DRLG	a	OBJECT	DRLG CMT F/ 5360'- 5695' W/ 1100 CFM AIR & 12 BPH MIST, FELL OUT OF CMT @ 5695', CLEAN OUT TO 5730' PBTD, BTM POINT LOOKOUT PERF @ 5512'
	17:30 - 18:00	0.50	BLOW	a	OBJECT	CIRC'L WELL CLEAN W/ 1100 CFM AIR
04/01/2004	06:00 - 06:30	0.50	MIMO	a	OBJECT	ROAD CREW TO LOCATION (CREW LEFT YARD @ 5:00 A.M.)
	06:30 - 06:45	0.25	SAFE	a	OBJECT	SAFETY MEETING - PROPER PPE - 4 MAN RIG CREW & AIR HAND
	06:45 - 07:45	1.00	WAIT	a	OBJECT	WAIT ON OFFICE TO MAKE DECISION ON PL PERFS

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: HANCOCK B #1A
 Common Well Name: HANCOCK B #1A
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 09/24/2003 Spud Date: 06/14/1985
 End: 04/02/2004
 Rig Release: 04/02/2004 Group:
 Rig Number: 448

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
04/01/2004	07:45 - 08:15	0.50	BLOW	a	OBJECT	BLOW WELL W/ 1100 CFM AIR, DID NOT UNLOAD ANY EXCESS WTR
	08:15 - 08:30	0.25	DISP	a	OBJECT	PUMP 5 BBLS 2% KCL WTR
	08:30 - 08:45	0.25	TRIP	a	OBJECT	TOOH W/ 7 JTS 2-3/8" TBG, BTM OF BIT @ 5512' (BTM PERF)
	08:45 - 09:15	0.50	BLOW	a	OBJECT	UNLOAD EXCESS WTR W/ 1100 CFM AIR
	09:15 - 09:45	0.50	STIM	a	OBJECT	RU THREE RIVERS PUMP TRUCK & SPOT 3 BBLS 15% HCL ACID F/ 5512'- 5300'
	09:45 - 11:15	1.50	TRIP	a	OBJECT	TOOH W/ 171 JTS 2-3/8" TBG & 3-7/8" BIT
	11:15 - 11:30	0.25	RURD	a	OBJECT	RU BLACK WARRIOR WIRELINE
	11:30 - 12:15	0.75	PERF	a	OBJECT	BWVC RIH W/ 3-1/8" HSC CSG GUN W/ 10 GRAM CHARGES, 0.32" DIAMETER, 14.3" PENETRATION, 2 SPF & PERF POINT LOOKOUT AS FOLLOWS: 5310' 5344' 5345' 5346' 5352' 5353' 5354' 5364' 5387' 5388' 5404' 5434' 5472' 5514' 5610'
						TOTAL 30 HOLES, ALL SHOTS FIRED
	12:15 - 12:30	0.25	RURD	a	OBJECT	RD BLACK WARRIOR WIRELINE
	12:30 - 14:00	1.50	TRIP	a	OBJECT	TIH W/ 4-1/2" WEATHERFORD PKR & 164 JTS 2-3/8" TBG, SET PKR @ 5285' W/ 20,000# COMPRESSION
	14:00 - 14:30	0.50	STIM	a	OBJECT	THREE RIVERS PUMPED 21 BBLS 15% HCL ACID & DISPLACED W/ 20 BBLS 2% KCL WTR, WELL TOOK ACID & DISPLACEMENT ON A VACUUM, TOTAL LOAD 44 BBLS
	14:30 - 16:00	1.50	TRIP	a	OBJECT	RELEASED PKR & TOOH W/ 171 JTS 2-3/8" TBG & PKR
	16:00 - 18:00	2.00	TRIP	a	OBJECT	BROACH IN HOLE W/ 2-3/8" EXP CK, SN, 1 JT 2-3/8" TBG, 2-3/8" TBG SUB & 177 JTS 2-3/8" TBG, TAG @ 5701' 29' OF FILL
04/02/2004	18:00 - 18:30	0.50	COUT	a	OBJECT	CLEAN OUT FILL F/ 5701'- 5730' W/ 1100 CFM AIR
	18:30 - 06:00	11.50	BLOW	a	OBJECT	BLOW WELL W/ 1100 CFM AIR, MAKING 3- 4 BBLS WTR/ HR, RECOVERED EST - 40 BBLS WTR
	06:00 - 06:30	0.50	MIMO	a	OBJECT	ROAD CREW TO LOCATION (CREW LEFT YARD @ 5:00 A.M.)
	06:30 - 06:45	0.25	SAFE	a	OBJECT	SAFETY MEETING - BLOWING WELL W/ AIR - 4 MAN RIG CERW, AIR HAND & CONSULTANT
	06:45 - 08:00	1.25	BLOW	a	OBJECT	BLOW WELL W/ 1100 CFM AIR, MAKING 3.0 BPH WTR
	08:00 - 09:00	1.00	FLOW	a	OBJECT	FLOW WELL THUR BLOOIE LINE, NO FLUID
	09:00 - 09:30	0.50	TEST	a	OBJECT	PITOT WELL - 354 MCF
	09:30 - 11:30	2.00	BLOW	a	OBJECT	BLOW WELL W/ 650 CFM AIR TIME FLUID SAND 10:00 6.0 BPH NONE 11:00 2.2 BPH NONE 11:30 2.0 BPH NONE
	11:30 - 12:30	1.00	FLOW	a	OBJECT	FLOW WELL THRU BLOOIE LINE, NO FLUID
	12:30 - 13:00	0.50	TEST	a	OBJECT	PITOT WELL - 354 MCF
	13:00 - 14:30	1.50	NUND	a	OBJECT	LD 6 JTS 2-3/8" TBG, LAND TBG @ 5544.19', ND BOP'S, NU TBG HEAD, TBG BREAKDOWN AS FOLLOWS: 1 - 2-3/8" EXP CHECK 0.75' 1 - 2-3/8" SEATING NIPPLE W/ 1.78" ID 0.78' 1 JT - 2-3/8" 4.7# EUE 8RD J-55 TBG 32.45' 1 - 2-3/8" 4.7# EUE 8RD J-55 TBG SUB 2.10' 171 JTS - 2-3/8" 4.7# EUE 8RD J-55 TBG 5496.11' K.B. 12.00' TOTAL 5544.19'
	14:30 - 15:30	1.00	PUMP	a	OBJECT	S.N. @ 5542.66'
	15:30 - 17:00	1.50	RURD	a	OBJECT	PUMP OFF EXP CK W/ 1250 # AIR PRESSURE, REV FLOW UP TBG RD AZTEC #448, RELEASED RIG @ 17:00 04/01/2004

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Legal Well Name: HANCOCK B #1A
Common Well Name: HANCOCK B #1A
Event Name: CAP WORKOVER
Contractor Name: AZTEC WELL SERVICE
Rig Name: AZTEC

Start: 09/24/2003
Rig Release: 04/02/2004
Rig Number: 448

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