UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

a.	Type of Work	5. Lease Number
	DRILL	MSF079193
	200'	Unit Reporting Number
b.	Type of Well	RECEIVED 6. If Indian, All. or Tribe
	GAS	OTO FARMINGTON NIM
<u>.</u>	Operator	7. Unit Agreement Name
••	BURLINGTON	7. Unit Agreement Name
	RESOURCES Oil & Gas Company	San Juan 28-6 Unit
3.	Address & Phone No. of Operator	8. Farm or Lease Name
	PO Box 4289, Farmington, NM	9. Well Number
	(505) 326-9700	119M
4.	Location of Well	10. Field, Pool, Wildcat
	Unit I, (NESE), 1850' FSL & 79	1' FEL Basin Dakota & Blanco Mesaverde
<i>_</i>		11. Sec., Twn, Rge, Mer. (NMPM)
	Latitude 36° 38.7'N,	✓ Sec. 22, T28N, R6W
	Longitude 107° 26.9'W	7 9 2 2 1
		API# 30-039- ス927丨
14.	Distance in Miles from Nearest Town	12. County 13. State
	Blanco - 33 miles	Rio Arriba NM
16	Dietance from Proposed Location to Noaro	et Property or Losso Line
15.	Distance from Proposed Location to Neare	st Property or Lease Line
	Distance from Proposed Location to Neare Acres in Lease	17. Acres Assigned to Well
15. 16.	·	
16.	Acres in Lease	17. Acres Assigned to Well MV & DK both 320 acres E/2
	Acres in Lease	17. Acres Assigned to Well
16.	Acres in Lease Distance from Proposed Location to Neare Proposed Depth	17. Acres Assigned to Well MV & DK both 320 acres E/2 est Well, Drlg, Compl, or Applied for on this Lease 20. Rotary or Cable Tools
16. 18.	Acres in Lease Distance from Proposed Location to Neare	17. Acres Assigned to Well MV & DK both 320 acres E/2 est Well, Drlg, Compl, or Applied for on this Lease
16. 18.	Acres in Lease Distance from Proposed Location to Neare Proposed Depth 7822'	17. Acres Assigned to Well MV & DK both 320 acres E/2 est Well, Drlg, Compl, or Applied for on this Lease 20. Rotary or Cable Tools Rotary
16. 18. 19.	Acres in Lease Distance from Proposed Location to Neare Proposed Depth	17. Acres Assigned to Well MV & DK both 320 acres E/2 est Well, Drlg, Compl, or Applied for on this Lease 20. Rotary or Cable Tools
18. 19. 21.	Acres in Lease Distance from Proposed Location to Neare Proposed Depth 7822' Elevations (DF, FT, GR, Etc.) 6536' GL	17. Acres Assigned to Well MV & DK both 320 acres E/2 est Well, Drlg, Compl, or Applied for on this Lease 20. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start
18. 19. 21.	Distance from Proposed Location to Neare Proposed Depth 7822' Elevations (DF, FT, GR, Etc.) 6536' GL Proposed Casing and Cementing Program	17. Acres Assigned to Well MV & DK both 320 acres E/2 est Well, Drlg, Compl, or Applied for on this Lease 20. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start
16. 18. 19.	Acres in Lease Distance from Proposed Location to Neare Proposed Depth 7822' Elevations (DF, FT, GR, Etc.) 6536' GL	17. Acres Assigned to Well MV & DK both 320 acres E/2 est Well, Drlg, Compl, or Applied for on this Lease 20. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start
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18. 19. 21.	Distance from Proposed Location to Neare Proposed Depth 7822' Elevations (DF, FT, GR, Etc.) 6536' GL Proposed Casing and Cementing Program See Operations Plan attached	17. Acres Assigned to Well MV & DK both 320 acres E/2 est Well, Drlg, Compl, or Applied for on this Lease 20. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start
16. 18. 19. 21.	Distance from Proposed Location to Neare Proposed Depth 7822' Elevations (DF, FT, GR, Etc.) 6536' GL Proposed Casing and Cementing Program See Operations Plan attached Authorized by:	17. Acres Assigned to Well MV & DK both 320 acres E/2 est Well, Drlg, Compl, or Applied for on this Lease 20. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start
16. 18. 19. 21.	Distance from Proposed Location to Neare Proposed Depth 7822' Elevations (DF, FT, GR, Etc.) 6536' GL Proposed Casing and Cementing Program See Operations Plan attached	17. Acres Assigned to Well MV & DK both 320 acres E/2 est Well, Drlg, Compl, or Applied for on this Lease 20. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start
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16. 18. 19. 21. 23.	Distance from Proposed Location to Neare Proposed Depth 7822' Elevations (DF, FT, GR, Etc.) 6536' GL Proposed Casing and Cementing Program See Operations Plan attached Authorized by:	17. Acres Assigned to Well MV & DK both 320 acres E/2 est Well, Drlg, Compl, or Applied for on this Lease 20. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start
6. 8. 9. 11. 33.	Distance from Proposed Location to Neare Proposed Depth 7822' Elevations (DF, FT, GR, Etc.) 6536' GL Proposed Casing and Cementing Program See Operations Plan attached Authorized by: Regulatory/Compliance Regulatory/	17. Acres Assigned to Well MV & DK both 320 acres E/2 est Well, Drlg, Compl, or Applied for on this Lease 20. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start APPROVAL DATE APPROVAL DATE
6. 8. 9. 1. 3.	Distance from Proposed Location to Neare Proposed Depth 7822' Elevations (DF, FT, GR, Etc.) 6536' GL Proposed Casing and Cementing Program See Operations Plan attached Authorized by: Regulatory/Complian	17. Acres Assigned to Well MV & DK both 320 acres E/2 est Well, Drlg, Compl, or Applied for on this Lease 20. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start 9/30/04 Date

Threatened and Endangered Species Report attached NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

P.O. Box 1980, Hobbs, N.M. 88241-1980

PIGIE OI LIEM WEXICO Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

rorm U-102 Revised February 21, 1994

instructions on back performate District Office State Lease – 4 Copies Fee Lease – 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, N.M. 88211-0719

1000 Rio Brezos Rd., Aztec, N.M. 87410

DISTRICT IV PO Box 2088, Santa Fe, NM 87504-2088

E/2 320

Santa Fe, NM 87504-2088

Bureau of Land Managerhett ENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT

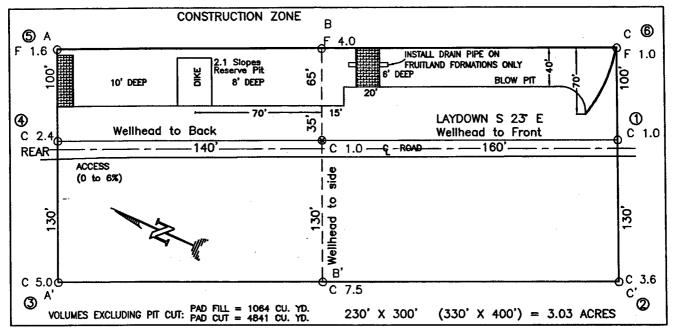
1API Number 30-039-29271				² Pool Code ³ Pool Name						
				72319/71599 Blanco Mesaverde/ Basin Dakota			Dakota			
⁴ Property Code				⁵ Properly Name					⁶ Well Number	
7462			SAN JUAN 28-6 UNIT				119M			
OGRID No. 14538			BUI	*Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY					Elevation 6536'	
					¹⁰ Surface	Location				
UL or lot no.	Section 22	Township 28-N	Range 6-W	Lot idn	Feet from the 1850	North/South line SOUTH	Feet from the 791	East/Wes		County RIO ARRIBA
		·	¹¹ Botto	m Hole	Location If	Different From	Surface			····
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	rt line	County
12 Dedicated Acres	¹³ Joint 6	or infili 14 Co	nsolidation	Code 150	rder No.	.l.,	·			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

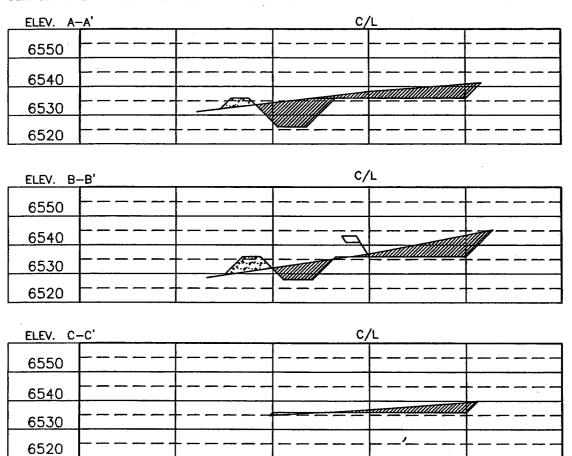
16	No. 20	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
· .	NMSF-079193	Signature Patroy Clugston Printed Name Regulatory Specialist
2	FD. U.S.G.L.O BC. 1914	Tut.
	LAT. = 36' 38.7' N. LONG. = 107' 26.9' W. 791'	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of property. Date of Surveys
	1850° 1850° N 00-07-36 W	Signature and Sa of Brotheliga Surveyor.
FD. U.S.G.L.O. BC. 1914	N 89-59-54 W 2642.4' (M) FD. U.S.G.L.O. BC. 1914	Certificate Number

Office	strict State of N	Form C-103				
District I	Energy, Minerals ar	nd Natural Resources		May 27, 2004		
1625 N. French Dr., Hobbs, NM 88		WELL API NO.				
District II 1301 W. Grand Ave., Artesia, NM	OIL CONSERVA	5. Indicate Type of <u>Lease</u>				
District III	1220 South S	STATE FEE				
1000 Rio Brazos Rd., Aztec, NM 8	Santa Fe,	6. State Oil & Gas Lease No.				
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, N	M 97505		ND 48E 070102			
	NOTICES AND REPORTS ON WE	ELLS	NMSF-079193 7. Lease Name or Unit Agreement N	Jame		
l'	OSALS TO DRILL OR TO DEEPEN OR PL					
PROPOSALS.)	LICATION FOR PERMIT" (FORM C-101) F	OR SUCH	San Juan 28-6 Unit			
1. Type of Well:			8. Well Number			
Oil Well Gas Well	X Other		#119 M			
2. Name of Operator	RESOURCES OIL & GAS COMP	43571 D	9. OGRID Number			
3. Address of Operator	RESOURCES OIL & GAS COMP	ANI LP	14538 10. Pool name or Wildcat			
3401 E. 30T	H STREET, FARMINGTON, NM	37402	Basin DK & Blanco I	ντν		
4. Well Location Unit Letter I	: 1850 feet from the	South line and	791 feet from the East	lina		
Section 22		8N Range 6W	791 feet from the <u>East</u> NMPM County	line Rio Arriba		
Acceptation of the Control of the Co	11. Elevation (Show whether DR					
Pit or Below-grade Tank Application	or Closure 6	536' GL				
	roundwater >100' Distance from	nearost fresh water well	>1000' Distance from nearest surface	water >1000'		
Pit Liner Thickness: n/s	-		bbls; Construction Material			
12 Ch	agle Appropriate Pour to Ind	icata Natura of Nat	ing Parant on Other Data			
	eck Appropriate Box to Ind DF INTENTION TO:	icale Nature of Not	SUBSEQUENT REPORT O	NE.		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIA		ING CASING		
TEMPORARILY ABANDON	CHANGE PLANS	—	CE DRILLING OPNS. PAND			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/C	EMENT JOB	_		
OTHER:	New Drill Pit	X OTHER:				
13. Describe proposed or co	mpleted operations. (Clearly state a	Il pertinent details, and gi	ve pertinent dates, including estimated	l date		
of starting any proposed			ve pertinent dates, including estimated h wellbore diagram of proposed comp			
of starting any proposed						
of starting any proposed						
of starting any proposed						
of starting any proposed						
of starting any proposed						
of starting any proposed or recompletion.	work). SEE RULE 1103. For Mul	tiple Completions: Attac	h wellbore diagram of proposed comp	letion		
of starting any proposed or recompletion.	work). SEE RULE 1103. For Mul	tiple Completions: Attac	th wellbore diagram of proposed comp	eral pit plan dated		
of starting any proposed or recompletion.	work). SEE RULE 1103. For Mules to construct a new drill pit. The ne MOCD office. Burlington Resource	tiple Completions: Attac	h wellbore diagram of proposed comp	eral pit plan dated		
of starting any proposed or recompletion. Burlingon Resources proposes April 26, 2004 on file at the N	work). SEE RULE 1103. For Mules to construct a new drill pit. The ne MOCD office. Burlington Resource	tiple Completions: Attac	th wellbore diagram of proposed comp	eral pit plan dated		
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of starting any proposed or recompletion. Burlingon Resources proposes April 26, 2004 on file at the N file at the NMOCD Office in A	work). SEE RULE 1103. For Multiple of the construct a new drill pit. The net MOCD office. Burlington Resource Aztec.	tiple Completions: Attack w drill pit will be an unlines anticipates closing the	th wellbore diagram of proposed composed composed composed in Burlington's general pit according to the general pit dated And belief. I further certify that any pit or be	eral pit plan dated August 2, 2004 on		
of starting any proposed or recompletion. Burlingon Resources proposes April 26, 2004 on file at the N file at the NMOCD Office in A	work). SEE RULE 1103. For Multiple of the construct a new drill pit. The net MOCD office. Burlington Resource Aztec.	tiple Completions: Attack w drill pit will be an unlines anticipates closing the	th wellbore diagram of proposed comp ned pit as detailed in Burlington's gene pit according to the general pit dated A	eral pit plan dated August 2, 2004 on		
of starting any proposed or recompletion. Burlingon Resources proposes April 26, 2004 on file at the N file at the NMOCD Office in A like at the NMOCD offi	work). SEE RULE 1103. For Multiple to construct a new drill pit. The ne MOCD office. Burlington Resource Aztec.	tiple Completions: Attack w drill pit will be an unling es anticipates closing the best of my knowledge au i, a general permit	the wellbore diagram of proposed component in the pit as detailed in Burlington's general pit dated A according to the gen	eral pit plan dated August 2, 2004 on		
of starting any proposed or recompletion. Burlingon Resources proposes April 26, 2004 on file at the N file at the NMOCD Office in A	work). SEE RULE 1103. For Multiple to construct a new drill pit. The ne MOCD office. Burlington Resource Aztec.	tiple Completions: Attack w drill pit will be an unling es anticipates closing the best of my knowledge au i, a general permit	th wellbore diagram of proposed composed composed composed in Burlington's general pit according to the general pit dated And belief. I further certify that any pit or be	eral pit plan dated August 2, 2004 on		
of starting any proposed or recompletion. Burlingon Resources proposes April 26, 2004 on file at the N file at the NMOCD Office in A start of the NMOCD Of	work). SEE RULE 1103. For Multiple to construct a new drill pit. The ne MOCD office. Burlington Resource Aztec. on above is true and complete to the or closed according to NMOCD guidelines.	tiple Completions: Attack w drill pit will be an unling and an incipates closing the best of my knowledge at a, a general permitX	the wellbore diagram of proposed composed have been detailed in Burlington's general pit according to the general pit dated And belief. I further certify that any pit or be or an (attached) alternative OCD-approved gulatory Specialists.	eral pit plan dated August 2, 2004 on		
of starting any proposed or recompletion. Burlingon Resources proposes April 26, 2004 on file at the N file at the NMOCD Office in A file at the NMOCD Office in A start	work). SEE RULE 1103. For Multiple of the construct a new drill pit. The new MOCD office. Burlington Resource Aztec.	tiple Completions: Attack w drill pit will be an unling and the search of my knowledge at the se	ned pit as detailed in Burlington's gene pit according to the general pit dated And belief. I further certify that any pit or be or an (attached) alternative OCD-approved gulatory Specialists DATE	elow- plan		
of starting any proposed or recompletion. Burlingon Resources proposes April 26, 2004 on file at the N file at the NMOCD Office in A start of the NMOCD Of	work). SEE RULE 1103. For Multiple to construct a new drill pit. The ne MOCD office. Burlington Resource Aztec. On above is true and complete to the or closed according to NMOCD guidelines. Patsy Clugston E-mail	tiple Completions: Attack w drill pit will be an unling and the search of my knowledge at the se	the wellbore diagram of proposed composed composed pit as detailed in Burlington's general pit dated A according to the general pit dated A and belief. I further certify that any pit or be or an (attached) alternative OCD-approved gulatory Specialists.	eral pit plan dated August 2, 2004 on elow- plan		

BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 28-6 UNIT No. 119M, 1850' FSL 791' FEL SECTION 22, T-28-N, R-6-W, N.M.P.M., RIO ARRIBA COUNTY, NEW MEXICO GROUND ELEVATION: 6533', DATE: SEPTEMBER 30, 1999



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE). BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.



NOTE: CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

DRAWN BY: B.L.

ROW#: BR025

CADFILE: BR025CFB

DATE: 10/05/99

Daggett Enterprises, Inc.
Surveying and Oil Field Services
P. O. Box 15068 Farmington, NN 87401
one (505) 326-1772 Fax (505) 326-6019

OPERATIONS PLAN

Well Name:

San Juan 28-6 Unit #119M

Location:

Unit I (NESE), 1850' FSL & 791' FEL, Sec. 22, T28N, R6W

Rio Arriba County, NM

Latitude 36° 38.7' N, Longitude 107° 26.9' W

Formation:

Blanco Mesaverde/Basin Dakota

Total Depth:

7822'

Logging Program: See San Juan 28-6 Unit Master Operations Plan

Mud Program: See San Juan 28-6 Unit Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depti	h Interval	Csg	Wt.	Grade	Cement	
12 1/4	0' -	120	9.625"	32.3#	H-40	113	Cu.ft
8 3/4	0' -	3620	7"	20.0#	J-55	810	cu.ft
6 1/4	0' -	7822	4.5"*	10.5#	J-55	572	cu.ft

Note: The casing set below 7800' will be 4-1/2" 11.6# J-55

Tubing Program: See San Juan 28-6 Unit Master Operations Plan

- * The Mesaverde and Dakota formations will be completed and commingled.
- * The east half of Section 22 is dedicated to the Mesaverde and Dakota formations in this well.
- * Gas is dedicated.

Drilling Engineer

September 29, 2004

*Assumption

Lewis 1

MULTI-POINT SURFACE USE PLAN

San Juan 28-6 Unit #119M

- * Anticipated pipeline facilities as shown on the attached plat from Williams Field Service.
- * No new access road is required.
- * Water supply from the San Juan 29-6 Unit Water Hole located SW/4 of Section 28, T29N, R6W New Mexico.
- * Surface ownership: Bureau of Land Management
- * Special Stips: diversion above cut slope draining both ways Stock pile 6" of top soil Culvert in main road near laydown stake 4 to 1 fill and cut slopes
- * Archaeological Resources: See Archaeological Survey technical report #9964Q from La Plata Archaeological Consultants dated 6/28/04 (negative report)