UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

b. 1	Type of Work DRILL Type of Well GAS Operator BURLINGTON RESCURCES Oil & Gas Company Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well 2240' FNL, 200' FWL Latitude 36° 57.4017'N, Longitude Distance in Miles from Nearest Town 18 miles to Aztec	2004 SEP 5.1Lease Number SF-079099A Unit Reporting Number RECEIVED 070 F/R If Indian All or Tribe 7. Unit Agreement Name San Juan 32-9 Unit 8. Farm or Lease Name San Juan 32-9 Unit 9. Well Number #276S 10/Field, Pool, Wildcat Basin Fruitland Co. 11. Sec., Twn, Rge, Mer. (NMPM) Sec. 27, T32N, R09W API # 30-045- 32 3 3 3 3 5 5 5 6 7 5 7 5 8
. L 2 4. E 1 5. E 6. A	Operator BURLINGTON RESCURCES Oil & Gas Company Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well 2240' FNL, 200' FWL Catitude 36° 57.4017'N, Longitude Distance in Miles from Nearest Town	7. Unit Agreement Name San Juan 32-9 Unit 8. Farm or Lease Name San Juan 32-9 Unit 9. Well Number #276S 10 Field, Pool, Wildcat Basin Fruitland Co 1. Sec., Twn, Rge, Mer. (NMPM) Sec. 27, T32N, R09W API # 30-045- 32 323
. L 2 4. E 1 5. E 6. A	Operator BURLINGTON RESCURCES Oil & Gas Company Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well 2240' FNL, 200' FWL Catitude 36° 57.4017'N, Longitude Distance in Miles from Nearest Town	7. Unit Agreement Name San Juan 32-9 Unit 8. Farm or Lease Name San Juan 32-9 Unit 9: Well Number #276S 10/Field, Pool, Wildcat Basin Fruitland Co 11. Sec., Twn, Rge, Mer. (NMPM) W Sec. 27, T32N, R09W API # 30-045- 32 323
. L 2 4. E 1 5. E 6. A	Departor BURLINGTON RESCURCES Oil & Gas Company Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well 2240' FNL, 200' FWL Distance in Miles from Nearest Town	7. Unit Agreement Name San Juan 32-9 Unit 8. Farm or Lease Name San Juan 32-9 Unit 9: Well Number #276S 10/Field, Pool, Wildcat Basin Fruitland Co 11. Sec., Twn, Rge, Mer. (NMPM) W Sec. 27, T32N, R09W API # 30-045- 32 323
. L 2 4. E 1 5. E 6. A	BURLINGTON RESOURCES Oil & Gas Company Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well 2240' FNL, 200' FWL Latitude 36° 57.4017'N, Longitude 1079 Distance in Miles from Nearest Town	San Juan 32-9 Unit 8. Farm or Lease Name San Juan 32-9 Unit 9: Well Number #276S 10/Field, Pool, Wildcat Basin Fruitland Co 11. Sec., Twn, Rge, Mer. (NMPM) Sec. 27, T32N, R09W API # 30-045- 32 323 12. County 13. State
. L 2 1 4. C 1 5. E 2 6. A	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Cocation of Well 2240' FNL, 200' FWL Catitude 36° 57.4017'N, Longitude 1079 Distance in Miles from Nearest Town	8. Farm or Lease Name San Juan 32-9 Unit 9: Well Number #276S 10/Field, Pool, Wildcat Basin Fruitland Co 11. Sec., Twn, Rge, Mer. (NMPM) Sec. 27, T32N, R09W API # 30-045- 32 323
. L 2 1 4. C 1 5. E 2 6. A	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well 2240' FNL, 200' FWL Latitude 36° 57.4017'N, Longitude 1079 Distance in Miles from Nearest Town	8. Farm or Lease Name San Juan 32-9 Unit 9: Well Number #276S 10/Field, Pool, Wildcat Basin Fruitland Co 11. Sec., Twn, Rge, Mer. (NMPM) Sec. 27, T32N, R09W API # 30-045- 32 323
. L 2 1 4. C 1 5. E 2 6. A	PO Box 4289, Farmington, NM 87499 (505) 326-9700 Cocation of Well 2240' FNL, 200' FWL Catitude 36° 57.4017'N, Longitude 1079 Distance in Miles from Nearest Town	San Juan 32-9 Unit Well Number #276S 10 Field, Pool, Wildcat Basin Fruitland Co 11. Sec., Twn, Rge, Mer. (NMPM) Sec. 27, T32N, R09W API # 30-045- 32 563 12. County 13. State
. L 2 1 4. C 1 5. E 2 6. A	PO Box 4289, Farmington, NM 87499 (505) 326-9700 Cocation of Well 2240' FNL, 200' FWL Catitude 36° 57.4017'N, Longitude 1079 Distance in Miles from Nearest Town	Well Number #276S 10) Field, Pool, Wildcat Basin Fruitland Co 11. Sec., Twn, Rge, Mer. (NMPM) Sec. 27, T32N, R09W API # 30-045- 32 563 12. County 13. State
4. E 1 1 5. E 2 6. A 8. E	Cocation of Well 2240' FNL, 200' FWL Catitude 36° 57.4017'N, Longitude 1079 Distance in Miles from Nearest Town	#276S #276S 10 Field, Pool, Wildcat Basin Fruitland Co 11. Sec., Twn, Rge, Mer. (NMPM) Sec. 27, T32N, R09W API # 30-045- 325-3 12. County 13. State
4. E 1 1 5. E 2 6. A 8. E	Location of Well 2240' FNL, 200' FWL Latitude 36° 57.4017'N, Longitude 1079 Distance in Miles from Nearest Town	107/Field, Pool, Wildcat Basin Fruitland Co 11. Sec., Twn, Rge, Mer. (NMPM) W Sec. 27, T32N, R09W API # 30-045- 325-3 12. County 13. State
4. E 1 1 5. E 2 6. A 8. E	Distance in Miles from Nearest Town	107/Field, Pool, Wildcat Basin Fruitland Co 11. Sec., Twn, Rge, Mer. (NMPM) W Sec. 27, T32N, R09W API # 30-045- 32 5 3
4. E 1 1 5. E 2 6. A 8. E	Distance in Miles from Nearest Town	Basin Fruitland Co 11. Sec., Twn, Rge, Mer. (NMPM) Sec. 27, T32N, R09W API # 30-045- 32 9 3 12. County 13. State
4. E 1 2 6. A 8. E	Latitude 36° 57.4017'N, Longitude 1079 Distance in Miles from Nearest Town	11. Sec., Twn, Rge, Mer. (NMPM) Sec. 27, T32N, R09W API # 30-045- 32 9-3 12. County 13. State
4. [1] 5. [2] 6. A	Distance in Miles from Nearest Town	46.4808 W Sec. 27, T32N, R09W API # 30-045- 32 Se3
4. [1] 5. [2] 6. A	Distance in Miles from Nearest Town	46.4808 W Sec. 27, T32N, R09W API # 30-045- 32 Se3
5. E 6. A 8. E		12. County 13. State
5. E 6. A 8. E		
5. E 6. A 8. E		
5. E 2 6. A 8. E	18 miles to Aztec	San Juan 🗸 💮 NM
6. A 8. C		
6. <i>A</i>	Distance from Proposed Location to Nearest Property	or Lease Line
8. C	Acres in Lease	17. Acres Assigned to Well
	acies III Lease	W/2 313.01
		, 2 020002
1	Distance from Proposed Location to Nearest Well, Drl L250′	g, Compl, or Applied for on this Lease
9. F	Proposed Depth	20. Rotary or Cable Tools
	3629'	Rotary
		<u> </u>
	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start
6	5728' GR	
3. F	Proposed Casing and Cementing Program	
	See Operations Plan attached	
	-	
	Without and how I amazard Ton an	9-1-14
4. A	Authorized by: (UMWWW) (Ompliance Special	ialist Date
	Regulatory/Compliance spec	ralisc pate
ERMIT N	NO. / / /// / // API	PROVAL DATE/ /
	1 9/1 X 1	$\sim 10^{11}$
PPROVI	FD BY ////a / / / / / / TITLE /	71 DATE /1/4/09

Archaeological Report attached

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.



TU DUX 1980, HODDS, NM 88241-1980

District II

Energy, Minerals & Natural Resources Department

Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

PO Dréwer DD. Artesia. NM 88211-0719

OIL CONSERVATION DIVISION

PO Box 2088

1000 Rio Brazos Rd. Aztec. NM 87410

Santa Fe. NM 87504-2088

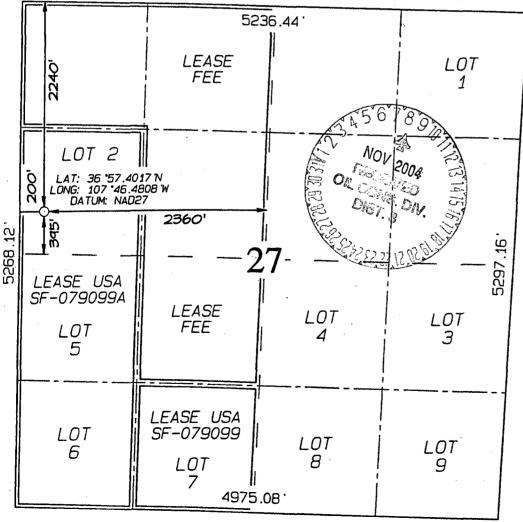
State Lease - 4 Copies Fee Lease - 3 Copies

__ AMENDED REPORT

District IV PO Box 2088, Santa Fe, NM 87504-2088

ſ	'API Number		,]	*Pool Co	de	RECEIV	/FD Pool Nam	ne ·		
	30-239045-32563 71629			l B	aşim Bruktılan					
ı	'Property Code				*Propert			» W	ell Number	
	7473				SAN JUAN :	32-9 UNIT			276S	
Ì	OGRID No.				*Operato	r Name		91	Elevation	
	14538 BURLINGTON F			RESOURCES	OIL & GAS CO	MPANY, LP		6728		
•					¹⁰ Surface	Location				
	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	Ε	27	32N	9W	ļ	2240	NORTH	200	WEST	SAN JUAN
·	¹¹ Bottom Hole L				ocation I	f Different	From Surf	асе		
	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
'							,			
	¹² Dedicated Acres	<u> </u>				¹³ Joint or Infill	³⁴ Consolidation Code	²⁵ Onder No.	•	
	W/2 31	3.01								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
Tammy Janos Signature
Tammy Jones Printed Name
Regulatory Specialist
Title
9-1-04
Date

*SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: MAY 28, 2004

Signature and Seal of Professional Surveyor

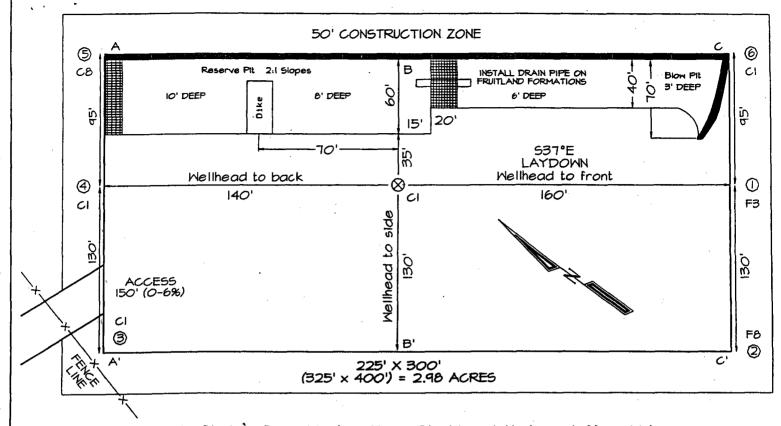


JASON C. EDWARDS
Certificate Number 15269

Office	State of New M		Form C-103
District I	Energy, Minerals and Nat	ural Resources	March 4, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE FEE
District IV	Santa Fe, NM 8	_	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	2004 SEP	1 PM 1 22	NMSF-079099
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPOSE ALSO DE COMPANION OF THE PROPOSE ALSO DECENTRATE ALSO DE COMPANION OF THE PROPOSE ALSO DECENTRATE ALSO	7. Lease Name or Unit Agreement Name San Juan 32-9 Unit		
1. Type of Well:	8. Well Number 276S		
Oil Well Gas Well 2. Name of Operator	Other		9. OGRID Number
Burlington Resources Oil & Gas Co	ompany LP		14538
3. Address of Operator		•	10. Pool name or Wildcat
3401 E. 30 th Street, Farmington, NA	A 87402		Basin Fruitland Coal
4. Well Location			
Unit Letter E :_	2240 feet from the Nor	th line and 20	00 feet from the West line
Section 27	Township 32N	Range 9W	NMPM San Juan County, NM
	11. Elevation (Show whether Dl	R, RKB, RT, GR, etc.,)
Dia Dia and Tark Anticoder (For	nit on below and a toul planner of Comme	- C 144 west be attacks	*/
Pit or Below-grade Tank Application (For			
			50' Distance from nearest fresh water well_>1000'
Distance from nearest surface water >1000		SectTwp	Rng;
feet from theline and	ieet from theine		
			
NOTICE OF IN		SUB	SEQUENT REPORT OF:
		SUB REMEDIAL WOR	SEQUENT REPORT OF:
NOTICE OF IN PERFORM REMEDIAL WORK ☐	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE	SUB REMEDIAL WOR COMMENCE DRI	SEQUENT REPORT OF: K
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION	SUB REMEDIAL WOR COMMENCE DRI CASING TEST AI CEMENT JOB	SEQUENT REPORT OF: K
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: New Drill Pit	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION	SUB REMEDIAL WOR COMMENCE DRI CASING TEST AI CEMENT JOB OTHER:	SEQUENT REPORT OF: K
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: New Drill Pit 13. Describe proposed or complete.	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION deted operations. (Clearly state all	SUB REMEDIAL WOR COMMENCE DRI CASING TEST AI CEMENT JOB OTHER:	SEQUENT REPORT OF: K
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: New Drill Pit 13. Describe proposed or completion of starting any proposed work or recompletion. Burlington Resources proposed.	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION eted operations. (Clearly state all rk). SEE RULE 1103. For Multipleses to construct a new drill pit. To	SUB REMEDIAL WOR COMMENCE DRI CASING TEST AI CEMENT JOB OTHER: pertinent details, an ple Completions: At	SEQUENT REPORT OF: K
NOTICE OF INTERPORANT REMEDIAL WORK TEMPORARILY ABANDON TEMPORARIL	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION eted operations. (Clearly state all rk). SEE RULE 1103. For Multipleses to construct a new drill pit. To	SUB REMEDIAL WOR COMMENCE DRI CASING TEST AI CEMENT JOB OTHER: pertinent details, an ple Completions: At the new drill pit will l office. Burlington Res	SEQUENT REPORT OF: K
NOTICE OF INTERPORA REMEDIAL WORK TEMPORARILY ABANDON TEMPORARILY	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION eted operations. (Clearly state all rk). SEE RULE 1103. For Multipleses to construct a new drill pit. To 26, 2004 on file at the NMOCD out 2, 2004 on file at the NMOCD out 2, 2004 on file at the NMOCD	SUB REMEDIAL WOR COMMENCE DRI CASING TEST AI CEMENT JOB OTHER: pertinent details, and ple Completions: At the new drill pit will iffice. Burlington Res office.	SEQUENT REPORT OF: K
NOTICE OF INTERPORA REMEDIAL WORK TEMPORARILY ABANDON TEMPORARILY	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION eted operations. (Clearly state all rk). SEE RULE 1103. For Multipleses to construct a new drill pit. To 26, 2004 on file at the NMOCD out 2, 2004 on file at the NMOCD	SUB REMEDIAL WOR COMMENCE DRI CASING TEST AI CEMENT JOB OTHER: pertinent details, an ple Completions: At the new drill pit will iffice. Burlington Res office.	SEQUENT REPORT OF: K
NOTICE OF INTERPORA REMEDIAL WORK TEMPORARILY ABANDON TEMPORARILY	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION eted operations. (Clearly state all rk). SEE RULE 1103. For Multipleses to construct a new drill pit. To 26, 2004 on file at the NMOCD out 2, 2004 on file at the NMOCD	SUB REMEDIAL WOR COMMENCE DRI CASING TEST AI CEMENT JOB OTHER: pertinent details, an ple Completions: At the new drill pit will iffice. Burlington Res office.	SEQUENT REPORT OF: K
NOTICE OF INTERPORA REMEDIAL WORK TEMPORARILY ABANDON TEMPORARILY	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION Eted operations. (Clearly state all rk). SEE RULE 1103. For Multipleses to construct a new drill pit. To 26, 2004 on file at the NMOCD oust 2, 2004 on file at the NMOCD oust 2, 2004 on file at the NMOCD oust 2, 2004 on file at the NMOCD subove is true and complete to the blosed according to NMOCD guidelines TITLE	SUB REMEDIAL WOR COMMENCE DRI CASING TEST AI CEMENT JOB OTHER: pertinent details, and ple Completions: At the new drill pit will iffice. Burlington Resolution of the completion of the completi	SEQUENT REPORT OF: K
NOTICE OF INTERPORA REMEDIAL WORK TEMPORARILY ABANDON TEMPORARILY	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION Eted operations. (Clearly state all rk). SEE RULE 1103. For Multipleses to construct a new drill pit. To 26, 2004 on file at the NMOCD oust 2, 2004 on file at the NMOCD oust 2, 2004 on file at the NMOCD oust 2, 2004 on file at the NMOCD subove is true and complete to the blosed according to NMOCD guidelines TITLE	SUB REMEDIAL WOR COMMENCE DRI CASING TEST AI CEMENT JOB OTHER: pertinent details, an ple Completions: At the new drill pit will in ffice. Burlington Res office. pest of my knowledg nothing a general permit Regulatory Special s: tjones3@br-inc	SEQUENT REPORT OF: K

SAN JUAN 32-9 UNIT #276S, 2240' FNL & 200' FWL SECTION 27, T32N, R9W, NMPM, SAN JUAN COUNTY, NM GROUND ELEVATION: 6728' DATE: MAY 28, 2004

LATITUDE: 36°57'24" LONGITUDE: 107°46'29" DATUM: NADI927



Reserve Pit Dike: to be 8' above Deep side (overflow - 3' wide and 1' above shallow side).

Blow Pit: overflow pipe halfway between top and bottom and to extend over plastic liner and into blow pit.

A-A'

6737'

6717'

B-B'

6737'

6717'

6717'

6717'

6717'

6717'

6717'

Note: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction

OPERATIONS PLAN

Well Name:

San Juan 32-9 Unit #276S

Location:

2240' FNL,200' FWL, Sec 27, T-32-N, R-09-W

San Juan County, NM

Latitude 36° 57.4017'N, Longitude 107° 46.4808'W

Formation:

Basin Fruitland Coal

Total Depth:

3629'

Burlington Resources is requesting a sump on this well.

Logging Program: See San Juan 32-9 Unit Master Operations Plan

Mud Program: See San Juan 32-9 Unit Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth li	nterval	Csg	Wt.	Grade	Cement
12 1/4	0' -	120	9.625"	32.3#	H-40	113 cu.ft
8 3/4	0' -	3264	7"	20.0#	J-55	730 cu.ft
6 1/4	3224	3629'	5 1/2"	15.5#	J-55	uncemented

Tubing Program: See San Juan 32-9 Unit Master Operations Plan

- * The Fruitland Coal formation will be completed.
- * The west half of Section 27 is dedicated to the Fruitland Coal formation in this well.
- * Gas is dedicated.

Drilling Engineer

Date

BURLINGTON RESOURCES

SAN JUAN DIVISION

Release 11-10-04 October 11, 2004

(Certified Mail - Return Receipt Requested)

Re:

San Juan 32-9 Unit #276S **Basin Fruitland Coal**

2240'FNL, 200'FWL Section 27, T-32-N, R-9-W

San Juan County, New Mexico

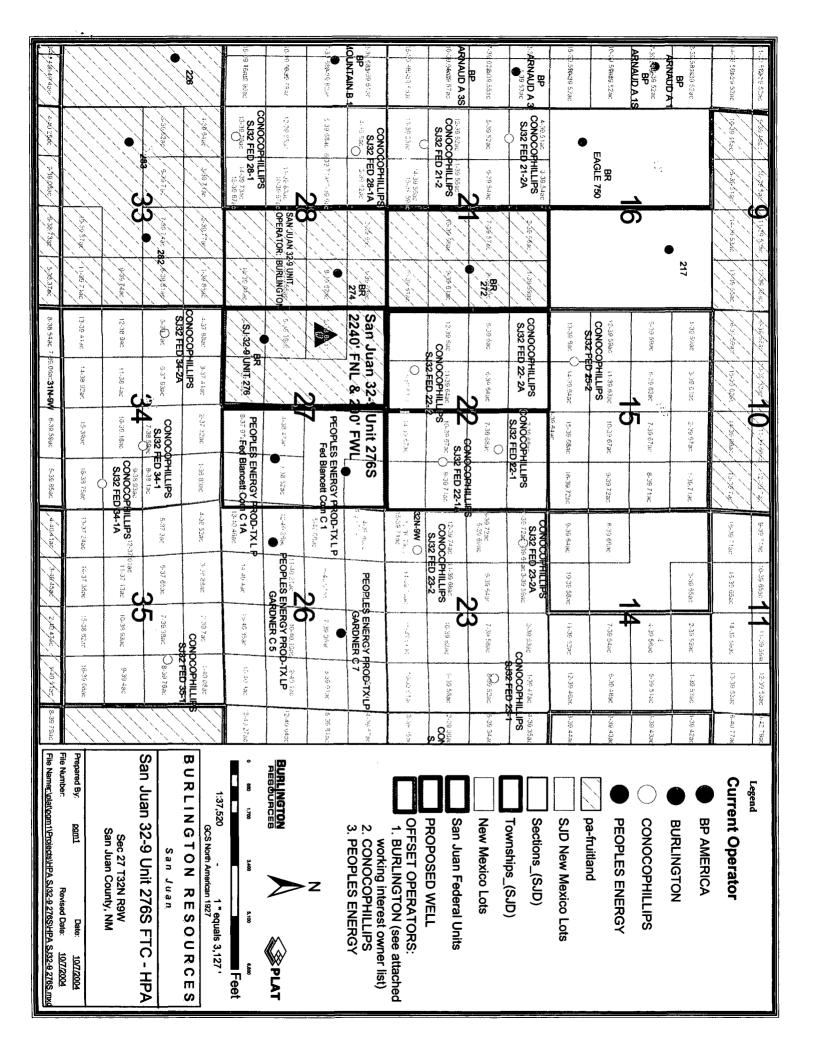
To the Affected Persons:

Burlington Resources Oil & Gas Company LP is submitting the enclosed Application for Permit to Drill to the appropriate regulatory agency(s) for approval. This well is located inside the High Productivity Area of the Basin-Fruitland Coal Pool as indicated on the attached plat. Notice is being made pursuant to New Mexico Oil Conservation Commission Order R-8768-F dated July 17, 2003.

The affected parties have twenty (20) days from receipt of this notice in which to file with the District Office of the New Mexico Oil Conservation Division written objection to the proposed Application for Permit to Drill.

Sincerely.

Tammy Jones Regulatory Specialist



A. Signature	
Timels Four Four Value (see Address See Ad	elivery
71120 6605 9590 0009 7472 B. Hecelved by (Printed Name) C. Date of D.	
1. Article Addressed to: D. Is delivery address different from item 1? Yes If YES enter delivery address below: No	
JOHN'S BROWN JR 7304 BURNET RD STE 102-122	
3. Service Type	
4. Restricted Delivery? (Extra Fee) Yes	
195/2004 3:24 PM L	
Code: SJ32-9 Unit 2705, 2735, 2745, 2755, 2765, 2865 FTC/HPA	
PS Form 3811 Domestic Return Receipt	
2. Article Number COMPLETE THIS SECTION ON DELIVERY	
A. Signature	
Age	
7110 6605 9590 0009 7465 B. Received by (Printed Name) C. Date of C	elivery
D. Is delivery address different from item 1? Yes	<u></u>
1. Article Addressed to: If YES enter delivery address below:	
FOUR STAR OIL & GAS COMPANY	
ATTN BARBARA NELMS PO BOX 36366	
3. Service Type Certified	
HOUSTON, TX 77236 4. Restricted Delivery? (Extra Fee) Yes	
10/7/2004 3:24 PM	
Code: SJ32-9 Unit 2705, 2735, 2745, 2755, 2765, 2865 FIGH PA	
PS Form 3811 Domestic Return Receipt	
2. Article Number COMPLETE THIS SECTION ON DELIVERY	
A. Signature	nt
	ressee
7330 6605 9590 0009 7502 B. Received/by (Printed Name) C. Date/of D	GIVERY ()Y
D. Is delivery address different from item 1? Yes 1. Article Addressed to: If YES enter delivery address below: No	7.
If YES effet delivery auditoss below.	
T H MCELVAIN OIL & GAS LTD	
PARTNERSHIP 1050 17TH ST STE 1800 3. Service Type Certified	
DENIVER CO 90265	
DENVER, CO 80265 4. Restricted Delivery? (Extra Fee) Yes	

2. Article Number	COMPLETE THIS SECTION ON DELIVERY
	A.Signature
! 1201/ 261/ 361/ 361/ 281/ 281/ 101/ 186/ 3006 111/ 381/ 181/	B. Received by Printed Name 2: Date of Delivery
7110 6605 95 9 0 0009 7434	FAR DE LOS
. Article Addressed to:	D. Is delivery address different from item 1? Yes If YES enter delivery address below: No
BP AMERICA PRODUCTION COMPAI	N
ATTN BRYAN ANDERSON OSO ENG	INEER
SAN JUAN BU	3. Service Type Certified
WEST LAKE 1 ROOM 19-114 501 WESTLAKE PARK BLVD	
HOUSTON, TX 77079	4. Restricted Delivery? (Extra Fee) Yes
Code: SJ32-9 Unit 270 S -2735, 27 4	5,275, 2765, 2865 FTC/HPA
PS Form 3811 Domestic R	teturn Receipt
2. Article Number	COMPLETE THIS SECTION ON DELIVERY
	A. Signature ^
1) 11 18 18 18 18 18 18 18 18 18 18 18 18	X /Sob Lauder Addressed
7330 6605 9590 0009 7489	B. Received by (Printed Name) C. Date of Deliver
1. Article Addressed to:	D. Is delivery address different from item 1? Yes
JRP SAN JUAN LP	
ATTN JAMES M RAYMOND MGR	
PO BOX 291445	3. Service Type Certified
KERRVILLE, TX 78029-1445	4. Restricted Delivery? (Extra Fee) Yes
10/7/2004 3:24 PM	
Code: SJ32-9 Unit 2705, 2735, 2743	5, 2755, 2765, 2865 FTC/HPA
PS Form 3811 Domestic	Return Receipt
2. Article Number	COMPLETE THIS SECTION ON DELIVERY
	A. Signature // /
	II I Anent □ Anent
T HARTH BOTTO BOTTO BOTTO BRITA HARTO LOCAN SILOTA HARTO BOTTO LOCAN	X Addressee
7310 6605 9590 0009 7496	Addressee
· · · · · · · · · · · · · · · · · · ·	B. Beceived by (Printed Name) C. Date of Delivery
7330 6605 9590 0009 7496	B_Bacelved by (Printed Name) C. Date of Deliver
7110 6605 9590 0009 7496 1. Article Addressed to: PHILLIPS-SAN JUAN PARTNERS	B_Bacelved by (Printed Name) C. Date of Deliver
7110 6605 9590 0009 7496	B. Beceived by (Printed Name) C. Date of Delivery D. Is delivery address different from Item 1? Yes If YES enter delivery address below:
7110 6605 9590 0009 7496 1. Article Addressed to: PHILLIPS-SAN JUAN PARTNERS C/O CONOCOPHILLIPS ATTN CHIEF LANDMAN SAN JUAN/R PO BOX 2197	B_Baceived by (Printed Name) C. Date of Delivery AVI C. Date of Delivery 8 7004 D. Is delivery address different from item 1? Yes If YES enter delivery address below: No
7330 6605 9590 0009 7496 1. Article Addressed to: PHILLIPS-SAN JUAN PARTNERS C/O CONOCOPHILLIPS ATTN CHIEF LANDMAN SAN JUAN/R	B_Baceived by (Printed Name) C. Date of Delivery DAVIDATE CONTROL OF CONTROL OF CONTROL B B Baceived by (Printed Name) C. Date of Delivery C Date of Delivery C Date of Delivery R Of KIES

2. Article Number 7110 LLOS 950 0009 752L	A. Signature X
Peoples Energy Prod-TX L.P. 909 Fanin, Ste 1300 Houston, TX 77010	3. Service Type Certified
10/7/2004 3:30 PM	4. Restricted Delivery? (Extra Fee) Yes
Code: SJ 32-9 Unit FTC - HPA 274	S
PS Form 3811 2. Article Number 7330 6605 9590 0009 7443	A. Signature X B. Received by (Printed Name) A. C. Date of Delivery A. C. Date of Delivery
1. Article Addressed to: CONOCOPHILLIPS COMPANY ATTN CHIEF LANDMAN SAN JUAN/RO	D. Is delivery address different from item 1? Yes If YES enter delivery address below: No
PO BOX 2197 HOUSTON, TX 77252-2197	3. Service Type Certified
10/7/2004_3:24 PM	4. Restricted Delivery? (Extra Fee) Yes
েCode: SJ32-9 Unit 2705, ২০০৩১, ২০৭১, ২০	PSS, 2765, 2865 FTC/HPA

RETURN RECEIPT SERVICE	RESTRICTED DELIVERY FEE	\$0.37
	CERTIFIED FEE	\$0.00
SERVICE	RETURN RECEIPT FEE	\$2.10
SENT TO:	TOTAL POSTAGE AND FEE'S	\$4.22

Gode: SJ32-9 Unit 270

WILLIAMS PRODUCTION COMPANY ONE WILLIAMS CENTER PO BOX 3102 MS25-3

TULSA, OK 74101

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RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(SEE OTHER SIDE)

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	POSTAGE		POSTMARK OR DATE
RETURN	RESTRICTED DELIVERY FEE	\$0.37	
RECEIPT	CERTIFIED FEE	\$0.00	
SERVICE	RETURN RECEIPT FEE	\$1.75	
SENT TO:	TOTAL POSTAGE AND FEE'S	\$4.22	

dode: SJ32-9 Unit 270

DEVON ENERGY PRODUCTION CO LP ATTN LAND DEPT 20 N BROADWAY STE 1500

OKLAHOMA CITY, OK 73102

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RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED

NOT FOR INTERNATIONAL MAIL

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	POSTAGE	60.27	POSTMARK OR DATE
RETURN	RESTRICTED DELIVERY FEE	\$0.37	
RECEIPT >	CERTIFIED FEE	\$2.10	
SERVICE	RETURN RECEIPT FEE	\$1.75	
SENT TO:	TOTAL POSTAGE AND FEE'S	\$4.22	

¢ode: SJ32-9 Unit 270

BOLACK MINERALS CO ATTN TOMMY BOLACK **3901 BLOOMFIELD HWY RT 3 BOX 47 FARMINGTON, NM 87401**

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RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED

NOT FOR INTERNATIONAL MAIL

(SEE OTHER SIDE)