Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resource	S May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	•	WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISIO	30-039-27755 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe. NM 87505	6. State Oil & Gas Lease No.
District IV		F. J. J. 97070204
1220 S. St. Francis Dr., Santa Fe, NM 8750 SUNDRY NOTIC	EG AND DEDODTO ON WELL I AMOUNT	Federal - SF079394 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS	TO DRILL OR TO DEEPEN OR PLUG BACK TO A	(C) Lease Name of Only Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	ON FOR PERMIT" (FORM C-101) FOR SUCH	San Juan 27-5 Unit
1. Type of Well:	E MONTON	8. Well Number
Oil Well Gas Well X	Other (S)	#122P
2. Name of Operator		9. OGRID Number
3. Address of Operator	OURCES OIL & GAS COMPANY LP	14538 10. Pool name or Wildcat
	EET, FARMINGTON, NM 87402	Basin DK - 71599 / Blanco MV - 72319
4. Well Location		
Unit Letter E : 1695' feet from the North line and 295' feet from the West line Section 21 Township 27N Range 5W NMPM County Rio Arriba		
STATION	Elevation (Show whether DR, RKB, RT, GR, etc.)	TAVIA AT COUNTY ROOM
Dia - Dalam and Tank Application	or Closure	
Pit or Below-grade Tank Application		
Pit typenew drillDepth to Groundw Pit Liner Thickness: n/a	vater >100' Distance from nearest fresh water well mil Below-Grade Tank: Volume	>1000' Distance from nearest surface water >1000' bbls; Construction Material
——————————————————————————————————————		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING ALTERING		
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	— — I	DIAL WORK ENCE DRILLING OPNS. ALTERING CASING P AND A
PULL OR ALTER CASING		G/CEMENT JOB
OTUED		_
	for New Drill Pit X OTHE	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
	•	
Burlington Resources proposes to construct a new drilling pit and an associated blow/flare pit. Based on Burlington's interpretation of the OCD's		
risk ranking criteria, the new drilling pit will be a lined pit as detailed in Burlington's Drilling / Workover Pit Construction / Operation Procedures		
dated April 26, 2004 on file at the NMOCD office. A portion of the blow/flare pit will be designed to manage fluids and that portion will be lined		
as per the risk ranking criteria. Burlington Resources anticipates closing these pits according to the Drilling / Workover Pit Closure Procedure		
dated August 2, 2004 on file at the NMOCD office.		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permitX or an (attached) alternative OCD-approved plan		
SIGNATURE Tales	lus TITLE	Regulatory Specialist DATE 11/2/2004
		DITTE TITE
Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518		
For State Use Only On a cas was NOV - 4 2004		
APPPROVED BY Jemy Kern TITLE DEPUTY OIL & GAS INSPECTOR, DIST. SEDATE 4 2004		
Conditions of Approval (if any):		
Conditions of Approval (if any):	No liner beginsol	DATE