Submit 3 Copies To Appropriate District Office	State of New I	Mexico		Form C-103
<u>District I</u>	Energy, Minerals and Na	ntural Resources	WELL API NO.	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II				30-045-32525
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION 1220 South St. Fr		5. Indicate Type of STATE	Lease FEE
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM		6. State Oil & Gas I	
District IV	771	1122		NMSF078438
1220 S. St. Francis Dr., Santa Fe, NM 8750 SUNDRY NOTIC	7. Lease Name or U	nit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO ASSEMBLY TO ASSE			San Lan 22 0 Hair	
PROPOSALS.)		San Juan 32-9 Unit		
1. Type of Well: Oil Well Gos Well Y	Type of Well: Oil Well Gas Well X Other		8. Well Number 257S	
2. Name of Operator 9. OGRID Number				2376
BURLINGTON RESOURCES OIL & GAS COMPANY LP 3. Address of Operator			14538	
3401 E. 30TH STREET, FARMINGTON, NM 87402 المستمامة المستمالة الم			Basin Fruitland Coal	
4. Well Location Unit Letter F :1415 feet from the North line and1635 feet from the West line				
Section 8	Township 31N	Range 9W	NMPM	County San Juan
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
Pit or Below-grade Tank Application X or Closure				
Pit type New Drill Depth to Groundw				rom nearest surface water >1000'
Pit Liner Thickness: na	mil Below-Grade Tank:	Volume		ion Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING F				
TEMPORARILY ABANDON CHANGE PLANS COMMENC			E DRILLING OPNS.	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CI	EMENT JOB	
		X OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				

REVISED				
Burlington Resources proposes to construct a new drilling pit and an associated blow/flare pit. Based on Burlington's interpretation of the OCD's risk ranking criteria, the new drilling pit and blow/flare pit will be an unlined pit as detailed in Burlington's Drilling / Workover Pit Construction /				
Operation Procedures dated April 26, 2004 on file at the NMOCD office. A portion of the blow/flare pit will be designed to manage fluids, and				
that portion will be unlined, as per the risk ranking criteria. Burlington Resources anticipates closing these pits according to the Drilling / Workover				
Pit Closure Procedure dated August	2, 2004 on file that the NMOCD of	office.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or national contraction of the description of the desc				
SIGNATURE JAMMA D	and TITL	E Regu	llatory Specialist	DATE 11/3/2004
Type or print name Tammy Jones E-mail address: tjones3@br-inc.com Telephone No. 505-326-9700				
APPPROVED BY DEMY TITLE TITLE DATE NOV - 4 2004				
APPPROVED BY Dem	y teny TITI	E	o INSPECTOR, DIST	DATE _ 4 2004
Conditions of Approval (if any):	Wo liner required	, — <u>—</u>		