

New Mexico
Energy Minerals and Natural Resources Department

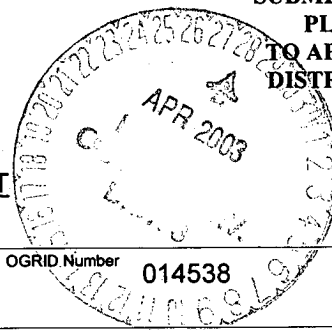
Form C-140
Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499						OGRID Number 014538
Contact Party Peggy Cole						Phone 505/326-9700
Property Name SAN JUAN 30-6 UNIT				Well Number 422		API Number 3003924261
UL	Section	Township	Range	Feet From The	Feet From The	County
M	27	30 N	7 W	790 FSL	1095 FWL	RIO ARRIBA

II. Workover

Date Workover Commenced 8/7/2002	Previous Producing Pool(s) (Prior to Workover): BASIN FRUITLAND COAL (GAS)
Date Workover Completed: 8/8/2002	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of <u>New Mexico</u>)		
County of <u>San Juan</u>) ss.		
Peggy Cole, being first duly sworn, upon oath states:		
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.		
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.		
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>[Signature]</u>	Title Regulatory Administrator	Date 4-24-03
SUBSCRIBED AND SWORN TO before me this <u>24th</u> day of <u>April</u> , 2003.		
My Commission expires: <u>September 15, 2004</u>		Notary Public <u>Nancy Oltsmann</u>

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 08-08-2002.

Signature District Supervisor <u>Charlie Herr</u>	OCD District <u>AZTEC III</u>	Date 4-29-2003
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D	BASIN FRUITLAND COAL (GAS)
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8/1/2001	23220
9/1/2001	22742
10/1/2001	24003
11/1/2001	22756
12/1/2001	23625
1/1/2002	23209
2/1/2002	21047
3/1/2002	22551
4/1/2002	21531
5/1/2002	21579
6/1/2002	16620
7/1/2002	9131
8/1/2002	21820
9/1/2002	23599
10/1/2002	23094
11/1/2002	21961

Operations Summary Report

Legal Well Name: SAN JUAN 30-6 UNIT #422

Common Well Name: SAN JUAN 30-6 UNIT #422

Event Name: LOE WORK

Contractor Name: TJR WELL SERVICE

Rig Name: TJR

Start: 8/7/2002

Rig Release: 8/8/2002

Rig Number: 4

Spud Date: 4/18/1990

End: 8/8/2002

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/8/2002	13:00 - 14:30	1.50	MIMO	a	MIRU	ROAD RIG FROM FRANCES CREEK STATE COM # 100 TO SJ 30-6 # 422 .
	14:30 - 15:00	0.50	RURD	a	MIRU	SPOT IN & RU RIG .
	15:00 - 16:00	1.00	RURD	a	MIRU	SPOT IN & RU REST OF EQUIP .
	16:00 - 16:15	0.25	PRES	a	OBJECT	STACK OUT RODS , LOAD HOLE & PRESS TEST TBG TO 500 PSI , HAD SLOW LEAK .
	16:15 - 16:45	0.50	TRIP	a	OBJECT	LAY DOWN POLISH ROD , TOO H W/ RODS & PUMP .
	16:45 - 17:30	0.75	PRES	a	OBJECT	DROP STANDING VALVE , PRESS TEST TBG TO 500 PSI , HAD SAME SLOW LEAK .
	17:30 - 18:00	0.50	NUND	a	OBJECT	ND TREE , NU BOP , SHUT & LOCK BLINDS , PU TOOLS & LOC , FUEL UP RIG , SDFD .
8/9/2002	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON LAYING TBG DOWN ON FLOAT , RIG CREW , CONSULTANT WERE PRESENT .
	07:00 - 09:30	2.50	TRIP	a	OBJECT	TOOH W/ TBG , HAD 2 PIN HOLES IN 30th JOINT , REPLACED IT & NEXT JT , RAN INTO H2O ON 47th STAND , COUPLING WAS LEAKING , COLLAR WAS BADLY WORN THRU & PITTED FROM CORROSION , CHANGED OUT ADDITIONAL 40 COUPLINGS .
	09:30 - 10:30	1.00	TRIP	a	OBJECT	TIH W/ BHA & LAND TBG IN ORIGINAL SPOT .
	10:30 - 11:00	0.50	NUND	a	OBJECT	RD RIG FLOOR & TONGS , ND BOP , NU TREE .
	11:00 - 11:30	0.50	RURD	a	OBJECT	CHANGE OUT BELLS & ELEV , RU ROD HOOK & ROD ELEV , PU NEW 2" X 1 1/4" X 10' X 14' RHAC - Z INSERT PUMP , STROKE TEST PUMP @ SURFACE , TESTED GOOD .
	11:30 - 12:30	1.00	TRIP	a	OBJECT	TIH W/ NEW PUMP & ORIGINAL RODS , SEAT PUMP IN SEAT NIPPLE , LOAD HOLE W/ H2O .
	12:30 - 12:45	0.25	RURD	a	OBJECT	RU HORSE HEAD ON PUMP JACK & HOOK UP TO RODS .
	12:45 - 13:00	0.25	PRES	a	OBJECT	SPACE OUT PUMP , STROKE TEST PUMP TO 500 PSI W/ PUMP JACK , TESTED GOOD . BLEED OFF PRESS .
	13:00 - 13:30	0.50	RURD	a	RDMO	RD RIG & EQUIP , MOL TO SJ 29-7 # 552 .
						SUMMARY , MOL , RU RIG & EQUIP , LOAD TBG & PRESS TEST TBG , TEST FAILED , TOO H W/ RODS , DROP STANDING VALVE , PRESS TEST TBG AGAIN , TEST FAILED , ND TREE , NU BOP , TOO H W/ TBG , REPLACE BAD JTS & COLLARS , TIH W/ TBG , LAND TBG , ND BOP , NU TREE , TIH W/ PUMP & RODS , HOOK UP PUMP JACK , LOAD TBG , PRESS TEST & STROKE TEST PUMP W/ PUMP JACK , TESTED GOOD , RD RIG & EQUIP , MOL .
						NOTE TRANS 25 JTS OF 2 3/8" TBG TO 29-7 # 552 .