

New Mexico
Energy Minerals and Natural Resources Department

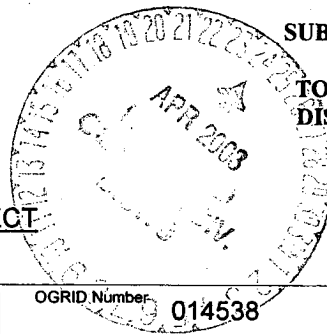
Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

APPLICATION FOR
WELL WORKOVER PROJECT

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE



I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538	
Contact Party Peggy Cole					Phone 505/326-9700	
Property Name SAN JUAN 28-6 UNIT			Well Number 167M		API Number 3003925741	
UL O	Section 04	Township 27 N	Range 6 W	Feet From The 890 FSL	Feet From The 1820 FEL	County RIO ARRIBA

II. Workover

Date Workover Commence 4/24/2002	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA BLANCO MESAVERDE
Date Workover Completed: 4/25/2002	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of <u>New Mexico</u>)		
County of <u>San Juan</u>) ss.		
<u>Peggy Cole</u> , being first duly sworn, upon oath states:		
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.		
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.		
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Tammie Williams</u>	Title <u>Regulatory Administrator</u>	Date <u>4-23-03</u>
SUBSCRIBED AND SWORN TO before me this <u>23rd</u> day of <u>April</u> , <u>2003</u> .		
My Commission expires: <u>September 15, 2004</u>		Notary Public <u>Nancy Altmann</u>

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 4-24-2002.

Signature District Supervisor <u>Charles H. Herra</u>	OCD District <u>AZTEC III</u>	Date <u>4-24-2003</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

SAN JUAN 28-6 UNIT 167M

3003925741

71599

72319

REG	DTL	DT	GAS_PROD	GAS_PROD
	01-Mar-01		3642	3362
	01-Apr-01		3378	3118
	01-May-01		3788	3496
	01-Jun-01		3312	3057
	01-Jul-01		3409	3147
	01-Aug-01		3556	3283
	01-Sep-01		3283	3030
	01-Oct-01		3228	2979
	01-Nov-01		3000	2770
	01-Dec-01		2878	2656
	01-Jan-02		2828	2610
	01-Feb-02		2763	2550
	01-Mar-02		4553	4203
	01-Apr-02		4367	4031
	01-May-02		4324	3991
	01-Jun-02		3203	2956
	01-Jul-02		3573	3298

ACID JOB PROCEDURE

SAN JUAN 28-6 UNIT 167M

3003925741

4/24/2002

1. Ran slickline to check for tubing obstruction.
2. Moved in acid and pumping equipment (positive displacement pump) and nipped up to tubing valve (casing valves closed).
3. Pumped 1000 gal of 15 % HCl, double inhibited at 0.5 bbls/minute; followed with 10 bbls 2 % KCl water at 1.0 bbl/minute.
4. Nipped down pumping equipment, monitored tubing and casing pressures, shut the well in overnight.
5. Opened the tubing through the separator, retrieved spent acid.
6. Return well to production.