UNITED STATES ARTMENT OF THE INTERIOR LUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Léase Serial No.

MINIMINIOSSOT	
If Indian, Allottee or Tribe Name	;

abandoned well. Use form 3160-3 (APD) for such proposals.				<i>y</i>	e or rife rance	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/A	greement, Name and/or No.	
1. Type of Well					No.	
Oil Well Gas Well Other 2. Name of Operator Contact: PEGGY COLE				9. API Well No.		
BURLINGTON RESOURCES O&G CO LP E-Mail: pcole@br-inc.com				30-045-0869	6-00-S1	
3a. Address 3b. Phone No. (include area code) 3401 EAST 30TH Ph: 505.326.97(27) FARMINGTON, NM 87499 Fx: 505.326.9781) MAY				or Exploratory URED CLIFFS		
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description		0.070-0	11. County or Pari	sh, and State	
Sec 6 T29N R10W NWSE 165 36.75215 N Lat, 107.92200 W	50FSL 1650FEL		1	SAN JUAN C		
12. CHECK APPR	COPRIATE BOX(ES) TO	O INDICATI	E NATURE OF I	NOTICE, BEPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	□ Acidize	⊠ Dee	epen	Production (Start/Resume)	☐ Water Shut-Off	
_	Alter Casing		cture Treat	☐ Reclamation	■ Well Integrity	
_	Subsequent Report Casing Repair		v Construction	Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plu	g and Abandon	☐ Temporarily Abandon		
13. Describe Proposed or Completed Ope	☐ Convert to Injection		g Back	☐ Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) It is intended to restimulate the Pictured Cliffs formation in the subject well as follows: Move in, rig up. Pull tubing. Deepen the well to approximately 2400'. Run 2-7/8" 6.4# J-55 EUE csg, to total depth. Cement 2-7/8" casing with 125 sacks lead cement (yield of 2.13 cu.ft per sack, 12.10 ppg). Tail with 35 sacks cement (yield of 1.47 cu.ft per sack, 14.20 ppg). Fracture stimulate the Pictured Cliffs formation. Return well to production. CONDITIONS OF APPROVAL Advance to previously issued stipulations.						
Electronic Submission #20499 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 05/05/2003 (03MXH0771SE)						
Name (Printed/Typed) PEGGY COLE			Title REGUL	ATORY ADMINISTRATOR	· · · · · · · · · · · · · · · · · · ·	
Signature (Electronic Submission)			Date 04/10/2	003		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By Conditions of approval, it any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduct	itable title to those rights in the operations thereon.	e subject lease	Office	ir-Eng.	Date Co3	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						