

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

PN  
Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-23481</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>DEVON ENERGY PRODUCTION CO., L.P.</b>		6. State Oil & Gas Lease No. <b>FEE</b>
7. Address of Operator <b>3300 N. BUTLER, SUITE 211, FARMINGTON, NM 87401</b>		7. Lease Name or Unit Agreement Name: <b>NORTHEAST BLANCO UNIT</b>
10. Well Location  Unit Letter <b>M</b> : <b>990</b> feet from the <b>SOUTH</b> line and <b>1030</b> feet from the <b>WEST</b> line  Section <b>9</b> Township <b>31N</b> Range <b>R7W</b> NMPM County <b>SAN JUAN</b>		8. Well No. <b>#201</b>
		9. Pool name or Wildcat <b>Basin Fruitland Coal</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		

<b>11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data</b>	
<b>NOTICE OF INTENTION TO:</b> <input type="checkbox"/> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER:	<b>SUBSEQUENT REPORT OF:</b> <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST & CEMENT JOB <input type="checkbox"/> OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/2/02 MIRU. Squeeze Pictured Cliffs perms from 3482' to 3494' with 120 sx (142 cu ft.) Class B neat cement @ 15.6 ppg through cement retainer at 3400'. Spot 3.2 bbls cement on top of retainer. Perf 4 squeeze holes @ 3150'. Unable to establish injection @ 2000 psi.

8/3/02 TIH to 3200'. Spot 10 sx (11.8 cu. ft.) Class B neat cement plug @ 15.6 ppg from 3200' to 3069'. (Fruitland Plug)

Perf 4 squeeze holes @ 2550'. Unable to establish injection @ 2500 psi. PU to 2380' and shoot 4 squeeze holes. Unable to establish injection @ 2000 psi. Spot 30 sx (35.4 cu. ft.) Class B neat cement 15.6 ppg from 2618' to 2221'. (Ojo and Kirtland Plugs)

Perf 4 squeeze holes @ 1335'. Establish injection. Set 4 1/2" cement retainer @ 1285'. Squeeze w/ 52 sxs (61 cu. ft.) Class B neat cement @ 15.7 ppg through retainer. Sting out of retainer and spot cement to 1230'. (Nacimiento Plug)

Perf 4 squeeze holes @ 269'. Establish circulation to surface. Pump 350 sxs of SBM Halliburton Lite Standard cement @ 15.6 ppg. Get returns w/110 sx. Pump and spot 135 sxs Class B neat cement @ 15.6 ppg inside and outside 4 1/2" to surface. Circulated at total of 375 sxs of cement. (NOTE: All SBM Halliburton Lite Standard cement is circulated out of hole.) (Surface Plug)

All work to this point was witnessed and approved by OCD representative Heney Villanueva.

8/4/02 Cut windows on 9 5/8" csg. All 9 5/8" and 4 1/2" csg is full of cement. Erect P & A marker. RDMO. Remove anchors and clean up location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chuck Freier TITLE Company Representative DATE: 8-13-02  
Type or print name **CHUCK FREIER** Telephone No. **505-324-0033**

(This space for State use)

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 43 DATE MAY 21 2003  
Conditions of approval, if any:

5-21-03