

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
SJ 29-5 32M

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
CONOCOPHILLIPS COMPANYContact: CHRIS GUSTARTIS
E-Mail: christina.gustartis@conocophillips.com9. API Well No.
30-039-25817-00-C13a. Address
P O BOX 2197 WL 6106
HOUSTON, TX 772523b. Phone No. (include area code)
Ph: 832.486.246310. Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T29N R5W NWNW 820FNL 790FWL

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Workover Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well was downholed commingled and is producing from the Blanco Mesaverde and Basin Dakota. Tubing was pulled and changed out. Tubing landed @ 7928.17' KB. Daily Summary is attached.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #50247 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 11/12/2004 (05MXH0104SE)

Name (Printed/Typed) CHRIS GUSTARTIS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 10/21/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDMATTHEW HALBERT
Title PETROLEUM ENGINEER

Date 11/12/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Daily Summary

| | | | | | | | |
|----------------------------------|-----------------------|-------------------------------|---|--|---------------|-------------------------|---------------|
| API/UWI 300392581700 | County RIO ARRIBA | State/Province NEW MEXICO | Surface Legal Location NMPM-29N-05W-29-D | N/S Dist. (ft) 819.9 | N/S Ref. N | E/W Dist. (ft) 790.0 | E/W Ref. W |
| Ground Elevation (ft) 6730.00 | Spud Date 8/1/1999 | Rig Release Date 1/22/1999 | Latitude (DMS) 36° 42' 5.4684" N | Longitude (DMS) 107° 23' 11.3892" W | | | |

| Start Date | Ops This Rpt |
|-----------------|---|
| 8/4/2004 07:00 | HOLD SAFETY MEETING AND WRITE JSA. CHECK LOTO AND LEL. MOVE EQUIPMENT ONTO LOCATION. MECHANICS AND WELDER WORKING ON UNIT OFF LOCATION. CREW ATTENDED ANTI-FALL TRAINING AT SAFETY ALLIANCE ... |
| 8/5/2004 07:00 | SAFETY MEETING AND WRITE JSA. CHECK LOTO, LEL AND PRESSURES (SICP-210 PSI; SITP- 210 PSI). MOVE UNIT ONTO LOCATION AND RIG UP. BLOW WELL DOWN TO FLOW BACK TANK. RIG UP SLICK LINE AND CLOSE SLIDING SLEEVE @ 5887'. RUN IN WELL WITH 1.43" PLUG. PLUG WENT THROUGH FN TO EXP. CHECK @ 8060'. COULD NOT PULL PLUG THROUGH FN @ 8012'. UNLATCH FROM PLUG, POH, PICK UP RETRIEVER AND FISH PLUG OUT OF WELL. SECURE WELL AND LOCATION AND SDFN. |
| 8/6/2004 07:30 | HOLD SAFETY MEETING AND JSA. CHECK LOTO AND PRESSURE (SICP - 220 PSI). RIG UP SLICK LINE AND SET CW PLUG @ 8023' (JUST ABOVE FN). INSTALL 2 WAY CHECK IN TBG HANGER AND NIPPLE DOWN WELLHEAD. NIPPLE UP BOP AND PRESSURE TEST: BLIND RAMS; 250 PSI FOR 3 MIN AND 2500 PSI FOR 10 MIN. 2 3/8" RAMS TEST TO: 250 PSI FOR 3 MIN AND 2500 PSI FOR 10 MIN. 2 1/16" RAMS TESTED IN SHOP. CHART IN FILE. WORK PACKER AND TRY TO RELEASE. COULD NOT GET ANY FREE TRAVEL. RIG UP LUBRICATOR AND REMOVE 2 WAY VALVE FROM TBG HANGER. TRY TO WORK PACKER FREE. COULD NOT GET ANY FREE TRAVEL. MEASURED STRETCH IN TBG INDICATED TBG WAS STUCK @ APPROX. 6000'. SECURE WELL AND SDFN. WILL RUN FREEPOINT MONDAY. |
| 8/7/2004 00:00 | SDFWE |
| 8/8/2004 00:00 | SDFWE |
| 8/9/2004 07:30 | HOLD SAFETY MEETING AND WRITE JSA. CHECK LOTO AND PRESSURES (SICP - 220 PSI). BLOW WELL DOWN TO FLOW BACK TANK. RIG UP WIRELINE SPECIALITIES AND RUN FREE POINT. FREEPOINT SHOWED TBG TO BE 90% STUCK @ 7365'. AT 7360' TBG SHOWED TO BE FREE AFTER WORKING IT SEVERAL TIMES. POH WITH FREEPOINT. MAKE UP AND RUN PREP SHOT FOR CHEMICAL CUTTER. RUN CHEMICAL CUTTER AND CUT OFF TBG @ 7358' (WIRELINE MEASUREMENT), LEAVING 15' STICK UP. (PACKER @ 7373' WIRELINE MEASUREMENT). POH AND RIG DOWN WIRELINE UNIT. LAY DOWN TBG HANGER AND STRAP TBG OUT OF HOLE. STRAPPED OUT 7337.79'.. PICK UP WASH OVER SHOE, WASHPIPE, JARS, 6 3-1/8" DCS AND TIH WITH 20 STDS OF TBG. SECURE WELL AND LOCATION AND SDFN. |
| 8/10/2004 07:00 | SAFETY MEETING AND JSA. CHECK LOTO AND PRESSURE (SICP = 200 PSI; SITP = 100 PSI). TIH WITH WASH PIPE AND JARS. UNLOAD WELL WITH 750 PSI AIR. START MIST @ 12 BPM (1 GAL FOAMER AND 1/4 GAL INHIBITOR /10 BBLS OF 2% KCL WATER). TOP OF FISH @ 7349' KB. (USING TBG STRAP OUT OF HOLE). WASHED APPROX 9' OF FILL AND WASHED TO PACKER @ 7364' KB. (TBG STRAP). BLOW WELL CLEAN AND TOH TO 6000' (BELOW MV PERFS AND BLOW WELL @ 350 PSI WITH AIR. TOH TO 4200' (ABOVE MV PERFS, SECURE WELL AND LOCATION AND SDFN. |
| 8/11/2004 07:30 | HOLD SAFETY MEETING AND JSA. CHECK LOTO AND PRESSURES (SICP - 200 PSI). TIH WITH TBG AND WORK WASH PIPE OVER TOP OF FISH. TAG TOP OF PACKER; NO FILL. TOH WITH TBG. PUMP 20 BBLS OF 2% KCL TO KILL WELL. PULL DC AND LAY DOWN WASH PIPE. PICK UP OVERSHOT, BUMPER SUB, JARS, 6 3-1/16" DCS AND INTENSIFIER. TIH TO 5407'. HOLE TIGHT FROM 5407' TO APPROX. 5525'. WORK THROUGH TIGHT SPOTS THAT APPEAR TO BE SCALE IN CSG. TIH TO TOP OF FISH @ 7358'. INSTALL TIW VALVE IN TBG AND LATCH ONTO FISH. PULLED 50,000# AND PACKER DID NOT RELEASE. JAR ON PACKER @ 60,000#. PACKER RELEASED AFTER JARRING 4 TIMES. PACKER DRAGGING APPROX 10,000# COMING UP. PACKER FREE GOING DOWN. SET TBG IN SLIPS AND REMOVE TIW VALVE. PICK UP ON TBG AND IT WOULD NOT COME UP. JAR ON PACKER. TRIED TO GET OFF FISH. COULD NOT BACK OFF. SECURE WELL AND LOCATION AND SDFN |
| 8/12/2004 07:00 | HOLD SAFETY MEETING AND WRITE JSA. CHECK LOTO AND PRESSURE (SICP- 190 PSI). BLOW WELL DOWN TO FLOW BACK TANK. PICK UP SWIVEL AND 10' PUP JT. JAR ON FISH; NO MOVEMENT. RELEASE OVERSHOT AND TOH LAYING DOWN FISHING TOOLS. PUMP 10 BBLS OF 2 % KCL TO KILL WELL. PICK UP WASH PIPE, JARS AND DRILL COLLARS. TIH 35 STDS. SECURE WELL AND SDFN. (DERRICK HAND HAD FAMILY EMERGENCY) |
| 8/13/2004 07:00 | HOLD SAFETY MEETING AND WRITE JSA. CHECK LOTO AND PRESSURE (SICP - 190 PSI). TIH TO TO 6000'. TRY TO UNLOAD WELL. PRESSURE CAME UP STEADILY TO 1500 PSI. COULD NOT CIRC. BLEED AIR PRESSURE OFF AND PULL 20 STDS OF TBG AND TRY TO CIRC. COULD NOT CIRC. TOH. PUMP 5 BBLS OF 2% KCL WATER TO KILL WELL. BREAK DOWN FLOAT SUB. NO OBSTRUCTION IN FLOAT. CHECKED JARS AND FOUND THEM TO BE PLUGGED. COULD NOT CLEAN OUT OBSTRUCTION. IT WAS EXTREMELY HARD AND DRY. WAIT ON ANOTHER SET OF JARS TO BE DELIVERED. PICK UP WASH PIPE JARS, DC. PUMP 5 BBLS OF 2% KCL WATER TO KILL WELL AND TIH. UNLOAD AND BLOW WELL AROUND AT TOP OF MV PERFS. (4421'). UNLOADED APPROX 3 BBLS OF WATER WHILE BLOWING WELL. SECURE WELL AND LOCATION AND SDFWE. |
| 8/16/2004 08:30 | HOLD SAFETY MEETING AND WRITE JSA. CHECK PRESSURES AND LOTO. SICP - 220 PSI. BLOW WELL DOWN TO FLOW BACK TANK. TIH TO 6000' WITH TBG AND UNLOAD WELL WITH 630 PSI AIR. TIH TO 7374' (TOP OF FISH). PICK UP POWER SWIVEL AND UNLOAD WELL WITH 800 PSI AIR. BLOW WELL AROUND AND START MIST @ 12 BPH. WORK OVER FISH. APPROX. 16' OF FILL ON TOP OF PACKER. CLEAN OUT TO 7390' (TOP OF PACKER) AND BLOW WELL UNTIL CLEAN. LAY DOWN SWIVEL AND TOH TO 4400' (ABOVE MV PERFS). SECURE WELL AND SDFN. |
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Daily Summary

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| Start Date | Ops This Rpt |
|-----------------|---|
| 8/17/2004 07:00 | HOLD SAFETY MEETING AND WRITE JSA. CHECK LOTO AND CHECK PRESSURES (SICP- 220 PSI). BLOW WELL DOWN TO FLOW BACK TANK. TIH TO 7390'. NO FILL ON TOP OF PACKER. TOH WITH AND LAY DOWN WASH PIPE. PICK UP OVERSHOT, BUMPER SUB, JARS, 6 DCS AND INTENSIFIER AND TIH 7373' (TOP OF FISH). LATCH ONTO FISH AND JAR FOR 2.25 HRS. FISH STARTED MOVING. WORK FISH FREE AND TOH (DRAGGING FOR 5-6 STDS). PULL 50 STDS TO GET ABOVE MV PERFS. SECURE WELL AND SDFN. |
| 8/18/2004 07:00 | SAFETY MEETING AND WRITE JSA. CHECK LOTO AND PRESSURE. SICP - 230 PSI. BLOW WELL DOWN TO FLOW B ACK TANK AND LAY DOWN POWER SWIVEL. TOH, LAY DOWN 6 3-1/8" DCS, AND FISHING TOOLS. KILL WELL WITH 5 BBLs OF 2% KCL WATER AND LAY DOWN PACKER. LOAD OUT PACKER AND FISHING TOOLS. CHANGE OUT SLIPS, ELEVATORS, ETC. AND PREPARE TO LAY DOWN 2-1/16" TBG. LAY DOWN 20 JTS (683.04'), 2-1/16", 3.25#, J-55, IJ TBG. NIPPLE DOWN SINGLE BOP AND LOAD ON FLOAT. CHANGE OUT STRIPPER HEAD. MOVE OUT FLOAT WITH DCS, TBG, AND BOP AND SPOT FLOAT WITH 2-3/8" FL4S TBG. PREPARE TO RUN 2-3/8" FL4S TBG. SECURE WELL AND SDFN. |
| 8/19/2004 07:00 | HOLD SAFETY MEETING AND WRITE JSA. CHECK LOTO AND PRESSURE. SICP- 260 PSI. PICK UP MULESHOE, 1.78" FN AND 2-3/8" FL4S TBG. PUMP 5 BBLs OF 2% KCL WATER TO KILL WELL. OPEN RAMS AND VACUUM SUCKED PUMP OUT PLUG OUT OF FN. WAIT ON ANOTHER PUMP OUT PLUG. STRAP, PICK UP AND DRIFT 2-3/8" FL4S TBG. LAY DOWN 5 JTS THAT WOULD NOT DRIFT. STRAP RUN AND DRIFT 2-3/8" EU TBG AND TAG FILL @ 8077'. LAY DOWN 5 JTS OF TBG AND SHUT DOWN BECAUSE OF LIGHTENING. SECURE WELL AND SDFN. |