

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-28953
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
2. Name of Operator BP America Production Company Attn: Mary Corley		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 3092 Houston, TX 77253		7. Lease Name or Unit Agreement Name: Martinez Gas Com J
4. Well Location Unit Letter K 1760 feet from the South line and 1720 feet from the West line Section 32 Township 32N Range 10W NMPM San Juan County		8. Well No. 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6088' GR		9. Pool name or Wildcat Basin Dakota & Blanco Mesaverde

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER:	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Bradenhead Repair <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

09/24/2004 MIRUSU. Blow down wellhead. NDWH. NU BOPs. Pressure test BOPs to 500 psi. TOH w/TBG. TIH w/CSG scraper & work across Mesaverde interval 4413' - 5480'. TOH. TIH w/RBP & set @ 4361'. Check pressure - CSG 0#; Int 120#; BH 45#. Blow down to pit. Circ H2O. Pressure test SG to 500#. Test ok. Latch on RBP & TOH. TIH & C/O to PBTD. Blow well dry. PU above perms. Check pressure - Prod CSG 245#; Int CSG 150#; BH 35#. Blow down slowly. TIH & tag 0 fill. TOH. TIH w/2 3/8" production TBG & land @ 7492'. ND BOPs. NU WH.
10/05/2004 RDMOSU

Per NMOCD's requests BP will re-test the bradenhead on October 15th, again 90 days later on January 15th, 2005, and annually thereafter with gas analyses on all annuli (bradenhead, intermediate casing, and production casing).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 10/15/2004

Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use)

APPROVED BY Charles R. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 03 DATE NOV 15 2004

Conditions of approval, if any:

09/30/2004

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BY AMERICA

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