•1	Submit 9 Copies To Appropriate District Office	State of New Mexico	Form C-103 AMENDED COPY
	District I	Energy, Minerals and Natural Resource	es May 27, 2004
	1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
	District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISIO	N 5. Indicate Type of Lease
	District III	1220 South St. Francis Dr.	STATE FEE
	1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
	District IV 1220 S. St. Francis Dr., Santa Fe, NM 8750	237	SF-079522
/	CVD TDD V MOTTO	EG AND DEDODMO ON MEXTON	7. Lease Name or Unit Agreement Name
	(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION"	TO DRILL OR TO DEEPEN OR PLUG BACK TO'A	San Juan 28-5 Unit
	PROPOSALS.)	(S O	San Juan 28-5 Unit
	1. Type of Well:		8. Well Number
	Oil Well Gas Well X	Other To State of the state of	70N 9: OGRID Number
	Name of Operator BURLINGTON RESC	URCES OIL & GAS COMPĂNÝ LP	14538
	3. Address of Operator	CPRI CI II	10. Pool name or Wildcat
	4. Well Location	EET, FARMINGTON, NM 87402	Blanco Mesaverde/Basin Dakota
		105 feet from the South line and	feet from the West line
	Section 34		5W NMPM County Rio Arriba
	11.	Elevation (Show whether DR, RKB, RT, GR, etc.)	
	Pit or Below-grade Tank Application	or Closure	
	Pit type New Drill Depth to Groundw	ater <u>>100</u> Distance from nearest fresh water well	>1000' Distance from nearest surface water >1000'
	Pit Liner Thickness: na	mil Below-Grade Tank: Volume	bbls; Construction Material
	12. Check A	Appropriate Box to Indicate Nature of I	Notice, Report or Other Data
	NOTICE OF IN	ITENTION TO:	SUBSEQUENT REPORT OF:
	PERFORM REMEDIAL WORK		DIAL WORK ALTERING CASING
	TEMPORARILY ABANDON PULL OR ALTER CASING	— 1	MENCE DRILLING OPNS. P AND A SIG/CEMENT JOB
		_	
	·	Drill X OTHE	
		ed operations. (Clearly state all pertinent details, and SEE RULE 1103. For Multiple Completions: A	
	or recompletion.	. DEE ROLE 1103. 101 Manaple Completions. 1	staten wendere diagram of proposed completion
	7		
			lare pit. Based on Burlington's interpretation of the OCD's
			uiled in Burlington's Drilling / Workover Pit Construction /
Operation Procedures dated April 26, 2004 on file at the NMOCD office. A portion of the blow/flare pit will be designed to manage fluids, that portion will be unlined, as per the risk ranking criteria. Burlington Resources anticipates closing these pits according to the Drilling / W Pit Closure Procedure dated August 2, 2004 on file that the NMOCD office.			
			cipales closing these pits according to the Dilling / Workover
	I hereby certify that the information abo	ove is true and complete to the best of my knowled	ge and belief. I further certify that any pit or below-
	grade tank has been/will be constructed or clos	ed according to NMOCD guidelines, a general permit	$\overline{\mathbf{X}}$ or an (attached) alternative OCD-approved plan $\overline{}$.
	SIGNATURE	Bould	Development DATE 11/02/0004
	SIGNATURE Trances	/Soud TITLE	Regulatory Specialist DATE 11/03/2004
	71 1	ces Bond E-mail address: <u>fbon</u>	d@br-inc.com Telephone No. 505-326-9847
	For State Use Only		MOV - 4 2004
	APPPROVED BY LYON	TITLE DEPUTY OIL	& GAS INSPECTOR, DIST. SI DATE
	Conditions of Approval (if any):	Wolmer remired	
	•	- yui	