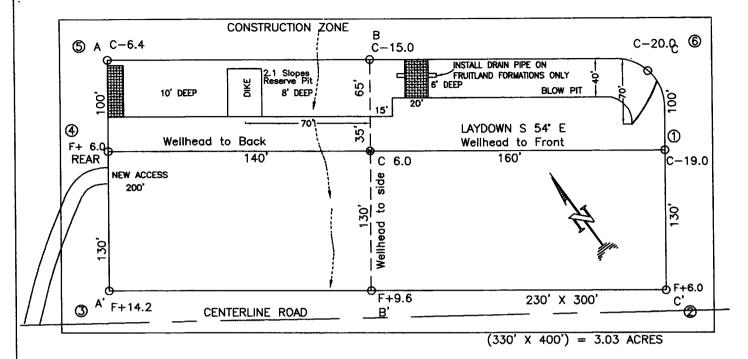
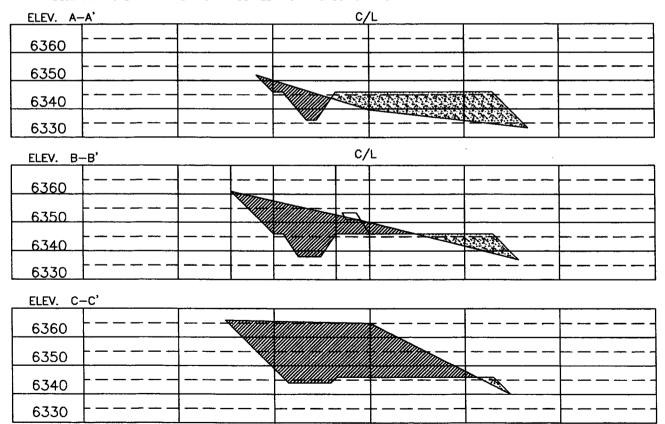
Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
<u>District I</u> Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II	30-045-32110
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	FEE
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPÉN OR PLUG BACK TO À U.) DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C.)(01) FOR SUCH	Decker
PROPOSALS.)	/
1. Type of Well: Oil Well Gas Well X Other	8. Well Number 3B
2. Name of Operator	9. OGRID Number
BURLINGTON RESOURCES OIL & GAS COMPANY LP 3. Address of Operator	14538 10. Pool name or Wildeat
3401 E. 30TH STREET, FARMINGTON, NM 87402	Basin DK - 71599 / Blanco MV - 72319
4. Well Location Unit Letter N : feet from the South line and	1880' feet from the West line
Section 23 Township 32N Range 12W	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6346' GL	Section 1
Pit or Below-grade Tank Application or Closure	
Pit type new drill Depth to Groundwater >100' Distance from nearest fresh water well Pit Liner Thickness: 12 mil Below-Grade Tank: Volume	>1000' Distance from nearest surface water <200' bbls; Construction Material
12. Check Appropriate Box to Indicate Nature of Not NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL	
TEMPORARILY ABANDON CHANGE PLANS COMMEN	CE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/C	EMENT JOB
OTHER: Amended sundry for New Drill Pit X OTHER:	
 Describe proposed or completed operations. (Clearly state all pertinent details, and gi of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attac 	
or recompletion.	n wendere diagram of proposed completion
Burlington Resources proposes to construct a new drilling nit and an associated blow/flare	nit Reced on Ruelington's interpretation of the OCD's
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BURLINGTON RESOURCES OIL & GAS COMPANY LP DECKER #3B, 710" FSL & 1880' FWL SECTION 23, T-32-N, R-12-W, NMPM, SAN JUAN COUNTY, NM GROUND ELEVATION: 6346', DATE: SEPTEMBER 2, 2003



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE). BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.



NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.