Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

/5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.					/ NMNM019414 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. NMNM76023 8. Well Name and No.								
							Oil Well Gas Well Other: UNKNOWN OTH					STANLNDGASCO	VI D 1
							2. Name of Operator XTO ENERGY INC	JEFF PATTON E-Mail: Kelly_small@xtoenergy.com			9. API Well No. 30-045-23779-00-C1		
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401		3b. Phone No. (include afea code) Ph: 505.324.1090 Ext: 4008 Fx: 505.564.6700			10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA GAL STATEMENT OF THE PROPERTY OF T								
4. Location of Well (Footage, Sec., T., R., M., or Survey Description Sec 17 T32N R12W NWSE 1820FSL 1590FEL 36.98381 N Lat, 108.11446 W Lon		SAN JUAN COUNTY, NM											
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE 1		NOTICE; R	EPORT, OR OTHER	DATA							
TYPE OF SUBMISSION	TYPE OF ACTION												
	Acidize	⊠ Deep		□ Produc	etion (Start/Resume)	☐ Water Shut-Off							
Notice of Intent	Alter Casing	Fracti		☐ Reclan		☐ Well Integrity							
Subsequent Report	Subsequent Report Casing Repair		Construction	Recom		Other							
Final Abandonment Notice	Change Plans	_		_	rarily Abandon	u							
,	Convert to Injection Plus			☐ Water Disposal									
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for following that the site is ready for following the state of the proposed with the site is ready for following the state of the sta	ork will be performed or provided operations. If the operation rebandonment Notices shall be fill final inspection.) ell for the purpose of process, 11.6#, J-55, ST&C csg. (mixed @ 15.6 ppg, 1.18 off stage tool. Cmtd 2nd stage tool. Cmtd 2nd stage tool (mixed @ 14.5 ppg, 1.39 cuft/sx). VS drilling rig #545 @ 6:0 BE PRESSURE TSTD @	the Bond No. on sults in a multiple led only after all reduced water disto 7,571.87' K xed @ 11.9 pp cuff/sx). Dropp tage as follows 0 11.4 ppg, 3.0 Dropped stage 0 a.m., 05/30/6	file with BLM/BLA completion or reco quirements, includes sposal. Reache B. Cmt'd 1st st; g, 2.60 cuft/sx) ed bomb-&-op s (lead): 110-sx 3 cuft/sk) follow tool closing plo	A. Required sompletion in a ling reclamation of driller's Tage as followed by tool. Citype III cnwed by (tail)	ubsequent reports shall be fance interval, a Form 3160 on, have been completed, a TD of bws: y rc nt (550)	filed within 30 days 0-4 shall be filed once							
14. Thereby certify that the foregoing is	Electronic Submission #		by the BLM Well		n System								
	cessing by STE	y STEVE MASON on 11/03/2004 (05SXM0068SE)											
Name (Printed/Typed) JEFF PAT		Title DRILLING ENGINEER											
Signature (Electronic S		Date 06/03/2004											
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE L	JSE								
Approved By ACCEPT			TEPHEN MASON ETROLEUM ENGINEER Date 11/03/2		Date 11/03/200								
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to conditions.	s not warrant or e subject lease	Office Farming	Office Farmington										

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.