

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: UNKNOWN OTH		5. Lease Serial No. NMNM019414
2. Name of Operator XTO ENERGY INC		6. If Indian, Allottee or Tribe Name
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No. NMNM76023
3b. Phone No. (include area code) Ph: 505-564-6720 Fx: 505-564-6700		8. Well Name and No. STANLNDGASCOM D 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T32N R12W NWSE 1820FSL 1590FEL 36.98381 N Lat, 108.11446 W Lon		9. API Well No. 30-045-23779-00-C1
		10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA <i>Gailly</i> UNKNOWN
		11. County or Parish, and State SAN JUAN COUNTY, NM

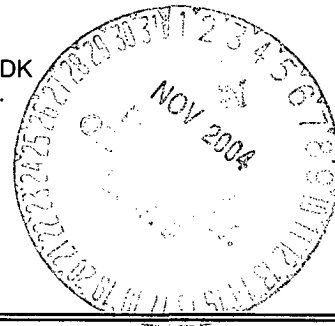
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. plugged ~~Dakota~~ <sup>671</sup> and Mesaverde while changing well to SWD in following manner:

TIH w/pkr, SN & 184 jts tbg. Set pkr @ 5840. GH perfs fr/6032'-82', DK perfs fr/6152'-6313'. MIRU Halliburton cmt equip. NU & EIR of 3 BPM @ 1250 psig dwn tbg w/6 BFW. Mixed cmt & sqz'd DK perfs fr/6152'-6313'. MIRU Halliburton cmt equip. NU & EIR of 3 BPM @ 1250 psig dwn tbg w/6 BFW. Mixed cmt & sqz'd DK & GH perfs w/125 sx of Class III 50/50 POZ cmt. Sqz locked up @ 2300 psig. Rlsd pkr. TOH w/24 jts tbg. Set pkr @ 5100'. GP perfs fr/5314'-5593'. Mixed cmt & sqz'd GP perfs w/100 sx Class III 50/50 POZ cmt. Rlsd pkr. TOH w/46 jts tbg. Set pkr @ 3640'. MV perfs fr/3847' - 4168'. Mixed cmt & sqz'd MV perfs w/225 sx of Class III 50/50 POZ cmt. Locked sqz up @ 2350 psig. Rlsd pkr. TOH w/114 jts of tbg & LD pkr. TIH & tgd TOC @ 3717'. DO cmt fr/3717' - 4168'. MV perfs fr/3847'-4168'. PT csg & MV sqz to 200 psig, 10 min. Held OK. TIH w/tbg & tgd TOC @ 5214'.



14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #50578 verified by the BLM Well Information System</b> <b>For XTO ENERGY INC., sent to the Farmington</b> <b>Committed to AFMSS for processing by STEVE MASON on 11/03/2004 (05SXM0067SE)</b>	
Name (Printed/Typed) HOLLY C PERKINS	Title REGULATORY COMPLIANCE TECH
Signature (Electronic Submission)	Date 11/01/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 11/03/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOC

**Additional data for EC transaction #50578 that would not fit on the form**

**32. Additional remarks, continued**

DO cmt fr/5214'-5565'. PT csg & GP sqz to 300 psig for 10 min. Held OK. TIH & tgd TOC @ 5920'. DO cmt fr/5920'-6120'. GP perfs fr/6032'-6314'. DK perfs fr/6152'-6313'. PT csg to 300 psig for 15 min. Held OK. TD @ 6915'. RDMO 5/19/04. MIRU Aztec WS rig # 545. Drld fr/6919'-7576'. TIH w/180 jts 4-1/2