

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NM019414

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **XTO ENERGY INC.** Contact: **HOLLY C PERKINS**
 E-Mail: **HOLLY_PERKINS@XTOENERGY.COM**

8. Lease Name and Well No.
STANOLIND GAS COM #1 SWD

3. Address **2700 FARMINGTON AVENUE SUITE K-1 FARMINGTON, NM 87401** 3a. Phone No. (include area code)
 Ph: **505-324-1090**

9. API Well No.
30-045-23779

4. Location of Well (Report location clearly and in accordance with Federal requirements)
 At surface **NWSE 1820FSL 1590FEL**
 At top prod interval reported below **NWSE 1820FSL 1590FEL**
 At total depth **NWSE 1820FSL 1590FEL**

10. Field and Pool, or Exploratory
ENTRADA MORRISON BLUFF

11. Sec., T., R., M., or Block and Survey
 or Area **Sec 17 T32N R12W Mer NMP**

12. County or Parish **SAN JUAN** 13. State **NM**

14. Date Spudded **11/20/1979** 15. Date T.D. Reached **05/29/2004** 16. Date Completed
 D & A Ready to Prod. **08/30/2004**

17. Elevations (DF, KB, RT, GL)*
6023 GL

18. Total Depth: **MD 7576** 19. Plug Back T.D.: **MD 7528** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625	32.3		339		300		0	0
8.750	7.000	23.0		6915		1205		0	0
6.125	4.500 J-55	11.6		7572		460		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7017							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) ENTRADA	7338	7458	7338 TO 7458	0.340	30	
B)			7082 TO 7174	0.340	360	
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
7338 TO 7458	A. W/2500 GALS 7.5% NEFE HCL ACID. FRAC'D W/99,984 GALS DELTA 200 FRAC FLUID
7082 TO 7174	A. W/2500 GALS 7.5% NEFE HCL ACID. FRAC'D W/65,463 GALS 24# SILVER STIM FRAC

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

28. Production - Interval A

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

ACCEPTED FOR RECORD

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #50443 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NMOCD

FARMINGTON FIELD OFFICE
RV

NOV 03 2004

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				PREVIOUSLY REPORTED	

32. Additional remarks (include plugging procedure):

PT TCA TO 500 PSIG ON CHART RECORDER FOR 30 MIN FOR NMOCD MECH INTEGRITY TST. BRUCE mARTIN W/NMOCD ON LOCATION.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #50443 Verified by the BLM Well Information System.
For XTO ENERGY INC., sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 11/03/2004 ()**

Name (please print) HOLLY C PERKINS Title REGULATORY COMPLIANCE TECH

Signature _____ (Electronic Submission) Date 10/29/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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