

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMSF078051		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator BP AMERICA PRODUCTION CO			7. Unit or CA Agreement Name and No.		
3. Address 200 ENERGY CT FARMINGTON, NM 87402			8. Lease Name and Well No. NEAL 20M		
3a. Phone No. (include area code) Ph: 281-366-4081			9. API Well No. 30-045-31987-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 33 T32N R11W Mer NMP At surface NESW 2285FSL 1595FWL At top prod interval reported below At total depth			10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA		
14. Date Spudded 09/01/2004			15. Date T.D. Reached 09/07/2004		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/30/2004			17. Elevations (DF, KB, RT, GL)* 6160 GL		
18. Total Depth: MD 7532 TVD		19. Plug Back T.D.: MD 7529 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL TDT			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.500	9.625 H-40	32.0		156		150		0	
8.750	7.000 J-55	20.0		3115		388		0	
6.250	4.500 J-55	11.6		7532		365		2720	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7425							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7277	7510	7277 TO 7317	3.130	8	GOOD
B)			7348 TO 7510	3.130	52	GOOD
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7277 TO 7510	FRAC DK W/61,349 LBS OF 20/40 C-LITE SND.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/05/2004	09/25/2004	12	→	1.0	830.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 100.0	24 Hr. Rate →	Oil BBL 2	Gas MCF 1660	Water BBL 2	Gas:Oil Ratio	Well Status PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #50466 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

NMOC

FARMINGTON FIELD OFFICE

ACCEPTED FOR RECORD

NOV 02 2004

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
OJO ALAMO NACIMIENTO KIRTLAND	0 1088	1088		CLIFF HOUSE MENELEE POINT LOOKOUT MANCOS GREENHORN GRANEROS DAKOTA	4361 4721 5107 5450 7183 7243 7306

32. Additional remarks (include plugging procedure):

Producing from Dakota only. Mesaverde formation will be perf'd at a later date.

9/13/04 Ran CBL; Tested CSG 4500 lbs held OK. Ran TDT log

9/17/04 TIH & perf'd Dakota formation 7510' - 7348' w/4 JSPF. Pmp'd into perfs @8 bbls/min w/30 bbls KCL wtr. RU & per 7317' to 7277' @ 2 JSPF.

9/21/04 Frac DK w/61,349 lbs of 20/40 C-Lite snd. Flw well on 1/4" ck.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #50466 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 11/02/2004 (05AXB0214SE)**

Name (please print) CHERRY HLAVATitle REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 10/29/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #50466 that would not fit on the form

32. Additional remarks, continued

9/23/04 ND BOP & frac valve; NU mud cross & BOP. Test BOP blinds & rams to 250# 5 min OK. Blinds & rams 1500# 10 min. OK.

9/24/04 Unload well.

9/27/04 Flw to flare pit. RIH w/BHP B=bombs & set in x-profile nipple @7486' POH.

9/28/04 CK press 1400# Csg press. RU to flw on 3/4" ck to flare pit. Well making 1667 MCFD. 100# CSG pressure.

9/30/04 Flw Testing well. Clean out to PBTD @7529' TIH & land TBG @7425'.

10/01/04 RD MO location

Test Data for Dakota formation 9/25/04; 12 hrs. Oil 1 bbl; Gas 830 MCF; Water 1 bbl. choke 3/4" Casing pres 100#. This test data may not appear in the body of the completion form