Form 3160-5 (August 1999)

title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

statements or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135

Do not use this form for proposals to drill or for parties and subandoned well. Use form 3160-3 (APD) for side) proposals SUBMIT IN TRIPLICATE-Other instructions or reverse side 1. Type of Well Did Well Gas Well Other		SUNDRY NOTICES AND REPO	RTS ON WELLS		5 .	Lease Serial No. JICARILLA CO	NTRACT #119	
1. Type of Well Oil Well X Gas Well				004 001 22	6	If Indian-Allottee or Tribe	Name	
2. Name of Operator PATINA OIL & GAS CORPORATION 3a. Address and Telephone No. 5802 Highway 64, FARMINGTON, NM 57401 (505) 532-8056 4. LOCATION OF WELL (Footage, Sec. T., R. M. or Survey Description) 1190' FSL & 1450' FEL - UL "O" SEC. 7, T26N, RO4W 11. Country or Pents, State BLANCO MESA VERDE 11. Country or Pents, State RIO ARRIBA COUNTY, NEW MEXICO 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intert After Casing New Construction Temporarity Abandon Water Disposal Welter ShuL-Off Temporarity Abandon Water Disposal Change Plans Phug Back Welter ShuL-Off Welter ShuL-Off Welter ShuL-Off Temporarity Abandon Welter ShuL-Off Welter ShuL-Off Temporarity Abandon Temporarity Abandon Welter ShuL-Off Welter ShuL-Off Welter ShuL-Off Temporarity Abandon Welter ShuL-Off Welter ShuL-Off Temporarity Abandon Temporarity Abandon Welter ShuL-Off Welter ShuL-Off Welter ShuL-Off Temporarity Abandon Welter ShuL-Off Welter ShuL-Off Welter ShuL-Off Temporarity Abandon Welter ShuL-Off Temporarity Abandon Welter ShuL-Off Temporarity Abandon Welter ShuL-Off Temporarity Abandon Welter ShuL-Off Welter ShuL-Off Welter ShuL-Off Temporarity Abandon Welter ShuL-Off Temporarity Aba	1.		ons on reverse	Side REGET	/EI	P +1 +1 1		
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applicant to conduct operations thereon.

FARMANGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make any department or agency of the United States any leake, fictitious or fraudulent