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Submit 3 Copies To Appropriate Dist	trict	State of	of New Mo	exico		Form C-	-103
Office District 1 Energy, Minerals and Natural Resources						Revised May 08,	
1625 N. French Dr., Hobbs, NM 88240					WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION					30-045-3/1328	CI	
District III 1220 South St. Francis Dr.					5. Indicate Type of Lease /STATE X FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505					6. State Oil & C		
1220 S. St. Francis Dr., Santa Fe, NM 87505					B-10938-55		
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name	or Unit Agreement Nar	me
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					Stanolind Gas Com		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)							
1. Type of Well:					8. Well Number		
Oil Well Gas Well Other					300S		
2. Name of Operator					9. OGRID Num	ber	
Burlington Resources Oil & Gas Company LP 3. Address of Operator					14538 10. Pool name or Wildcat		
PO Box 4289, Farmington, NM 87499					Basin Fruitland Coal		
4. Well Location							
Unit LetterJ	:_	1770feet from t	heSouth	ı line and	_1755feet fi	om theEastl	ine
Section 16		Township	30N	Range 8W	NMPM	San Juan County	
		11. Elevation (Show				San Juan County	
		5686' GR				10 S. Maria	
12. Che	ck A	ppropriate Box to	Indicate N				
		TENTION TO:	🗖		SEQUENT RE		
PERFORM REMEDIAL WORK	СП	PLUG AND ABANDO	וא 🗀	REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON		CHANGE PLANS	X	COMMENCE DRIL	LING OPNS.□	PLUG AND	П
PULL OR ALTER CASING		MULTIDUE			_	ABANDONMENT	_
FOLL ON ALTER CASING		MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	D 📙		
OTHER.			process.				
OTHER:		. 1		OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion							
or recompletion.							
It is intended to drill an additional 100' in this planned Basin Fruitland Coal well into the main Pictured Cliffs formation							
to a depth of 2616'. It is anticipated the Pictured Cliffs is not productive in this wellbore. An uncemented 5-1/2"							
15.5# K-55 liner will be set @ 2184-2616'.							
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE JOHN		10	TITI E			T- /	
7-17-7	<u> </u>	•	_TITLE		-	DATE	-
Type or print name						none No.	
(This space for State use)	/		D	EPUTY OIL & GAS IN	Spector a.	, MAY 1 4 200	3
APPPROVED BY	\preceq	Wish	TITLE	- menser \$38	mo and state. 到到1. A	7 MAY 14 200 DATE	<i>J</i>
Conditions of approval, if any:		W					_