District I 1625 N. French Dr., Hobbs, NM 88240 District II

9/27/2004

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Date:

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District III 1000 Rio Brazos District IV	tesia, NM 882 c, NM 87410	Oil Conservation Divisi 1220 South St. Francis						Subr	nit to Ap _l	propriate District Office 5 Copies		
1220 S. St. Franc					Santa Fe, N						AMENDED REPORT	
	<u>I.</u>		EST FO	RALL	OWABLE	E AND AU	<u>rhoi</u>			TRANS	PORT	
¹ Operator n Richardson								² OGRID 1	vumber	019219		
3100 LaPlata	a Highwa	y				³ Reason for Filing Code/ Effective Date						
Farmington, NM 87401							Completion, September 21, 2004					
API Number		5 Poo	l Name							ool Code 580		
30 - 045-0	/596	Pictu	red Cliffs						/90	900		
⁷ Property C	ode	⁸ Property Name				**************************************			⁹ Well Number			
			Cha Cha U	Jnit					#70	6		
	rface Lo		r		T	1			- [- T	
Ul or lot no.	Section		Range	Lot.idn	Feet from th	e North/So South		Feet from t 1980'	he East/ East	West line	, ,	
	35	29N	14W		660'	Soum		1960	Easi		San Juan	
		ole Location		T 4 T I	E (6 (1	N 41/0 /		E-464	F	NN/ 4 12		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	e North/Sout	n line	Feet from t	ne Last/	West line	County	
		<u> </u>										
12 Lse Code		cing Method Code		onnection ate	¹⁵ C-129 Pe	rmit Number	1, C	-129 Effecti	ve Date	1' C-	129 Expiration Date	
							<u> </u>			<u> </u>		
		Transpor										
18 Transpor		¹⁹ Transporter Nai			20	POD ²¹ O		/G ²		²² POD ULSTR Location		
OGRID		and Address			<u> </u>		 		and Description			
185142		San J	uan Oil &	Gas								
* 197												
									4500	425200	•	
									Dr.	160		
									<u> </u>	CA SS		
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								10	4	080		
									- 1957.	- 10 No. 10	<u> </u>	
								V) 10.		S. J.	
										, 0	ST	
N/ D									21/ III	<u>601.</u>	<u> </u>	
IV. Prod	iucea v) III STD	Location	and Descripti	ion				·		
TOD		101	OLSIK	Location	and Descript	IUII					•	
V Wall	Comple	tion Data			· · · · · · · · · · · · · · · · · · ·							
	V. Well Completio			$\overline{}$	²⁷ TD	TD 28 PBTD			²⁹ Perforations		³⁰ DHC, MC	
03/18/196		²⁶ Ready Date 9/21/04		5513'		1368'		1	.1350'	1		
31 LL	lo Sizo		32 Cosine	z & Tubir	og Sizo	33 p		<u> </u>	· · · · · · · · · · · · · · · · · · ·	34 -	1.6	
				C Lubii			anth Ca	4		Co.		
12				ig Size	<u></u>	epth Se	<u>t</u>			cks Cement		
I	-1/4"		8-5/8" J	-55, 24# v			epth <u>Se</u> 204'	t			sx Class B	
					veight		204'	<u> </u>		170	sx Class B	
6-	-1/4" 3/4"			-55, 24# v	veight			t		170		
6-				55, 9.5# v	veight	5	204' 	<u>t</u>		170	sx Class B	
6-					veight	5	204'	<u>t</u>		170	sx Class B	
6-				55, 9.5# v	veight	5	204' 	<u>t</u>		170	sx Class B	
6-				55, 9.5# v	veight	5	204' 	<u>t</u>		170	sx Class B	
	3/4"	ata		55, 9.5# v	veight	5	204' 	<u>t</u>		170	sx Class B	
VI. Well	3/4" Test D	ata ³⁶ Gas Delive	4-1/2" J	55, 9.5# v 2-3/8"	veight	5	204' 		Tbg. Pre	170	sx Class B	
VI. Well	3/4" Test D		4-1/2" J	55, 9.5# v 2-3/8"	veight veight	5	335'		Tbg. Pre	170	sx Class B	
VI. Well	3/4" Test D	³⁶ Gas Deliv	4-1/2" J	2-3/8"	veight veight Fest Date	38 Test	204' 491' 335'			170	sx Class B sx Class B 40 Csg. Pressure	
VI. Well	3/4" Test D		4-1/2" J	2-3/8"	veight veight	38 Test	335'		Tbg. Pre	170 : 110	sx Class B	
VI. Well 35 Date New 41 Choke Si	3/4" I Test D. Oil 3	Gas Deliv	4-1/2" J	2-3/8"	veight veight Fest Date Water 0	38 Test	204' 491' 335'	35	⁴⁵ AOI	170 : 110	sx Class B sx Class B 40 Csg. Pressure 46 Test Method undry of test to follow	
VI. Well 35 Date New 41 Choke Si 47 I hereby cert	3/4" I Test D Oil ize	42 Oi	4-1/2" J ery Date	2-3/8" 2-3/8" 37 -	veight veight Fest Date Water 0 Division have	38 Test	204' (491' 335' Lengtl		⁴⁵ AOI	170 : 110	sx Class B sx Class B 40 Csg. Pressure 46 Test Method undry of test to follow	
VI. Well 35 Date New 41 Choke Si 47 I hereby cert been complied	3/4" I Test D Oil ize tify that the with and	42 Oi	4-1/2" J ery Date l e Oil Cons	2-3/8" 2-3/8" 37 - 45 servation I iven above	veight veight Fest Date Water 0 Division have	38 Test	204' (491' 335' Lengtl	35	⁴⁵ AOI	170 : 110	sx Class B sx Class B 40 Csg. Pressure 46 Test Method undry of test to follow	
VI. Well 35 Date New 41 Choke Si 47 I hereby cert	3/4" I Test D Oil ize tify that the with and	42 Oi	4-1/2" J ery Date l e Oil Cons	2-3/8" 2-3/8" 37 - 45 servation I iven above	veight veight Fest Date Water 0 Division have	38 Test	204' 491' 335' Length	35	⁴⁵ AOI	170 : 110	sx Class B sx Class B 40 Csg. Pressure 46 Test Method undry of test to follow	
VI. Well 35 Date New 41 Choke Si 47 I hereby cert been complied complete to the Signature:	I Test D Oil ize tify that the with and the best of r	42 Oi	4-1/2" J ery Date l e Oil Cons	2-3/8" 2-3/8" 37 - 45 servation I iven above	veight veight Fest Date Water 0 Division have	38 Test 44 // -/ 2 - Approved by:	204' 491' 335' Length	35	⁴⁵ AOI	170 : 110	sx Class B sx Class B 40 Csg. Pressure 46 Test Method undry of test to follow	
VI. Well 35 Date New 41 Choke Si 47 I hereby cert been complied complete to the Signature: Printed name:	I Test D Oil ize tify that the with and the best of r	42 Oi	4-1/2" J ery Date l e Oil Cons	2-3/8" 2-3/8" 37 - 45 servation I iven above	veight veight Fest Date Water 0 Division have	38 Test 44 // - / 2 - Approved by:	204' 491' 335' Lengti	35	45 AOI	170	sx Class B sx Class B 40 Csg. Pressure 46 Test Method undry of test to follow ON	
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