

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ENERGEN RESOURCES CORPORATION

3a. Address
2198 Bloomfield Highway, Farmington, NM 87401

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1000' FSL, 1560' FEL, Sec. 2, T24N, R3W, N.M.P.M.

5. Lease Serial No.

SF-078911

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Lindrith Unit

8. Well Name and No.
Lindrith Unit 110

9. API Well No.
30-039-23027

10. Field and Pool, or Exploratory Area
South Blanco Pictured Cliffs

11. County or Parish, State
Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

This well was plugged & abandoned on 9/3/04 as per the attached plugging summary.

2001 OCT 8 PM 3 40
RECEIVED
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Don Graham

Title

Production Superintendent

Date **9/16/04**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

NOV 22 2004

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY **Sm**

NMOCB

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

Energen Resources Corp.
Lindrith Unit #110

September 7, 2004
Page 1 of 1

1000' FSL & 1560' FEL, Section 2, T-24-N, R-3-W
Rio Arriba County, NM
Lease Number: SF-078911
API #30-039-23027

Plug & Abandonment Report

Summary:

Notified BLM 8/31/04

8/31/04 MOL & spot rig.

9/1/04 RU rig. Lay relief line to pit. Well pressures: 0# tubing, 75# casing, 60# bradenhead. ND wellhead. NU BOP, test. TOH with 102 stands 1-1/4" EUE tubing. Round trip 3.5" wireline gauge ring to 3190'. Set 4-1/2" wireline CR at 3180'. TIH with tubing and tag CR. Load casing and circulate well with 55 bbls of water. Attempt to pressure test casing to 500#, leak 1 bpm at 600#.

Plug #1 with CR at 3180', spot 50 sxs Type III cement (66 cf) inside casing above CR up to 2443' to isolate the Pictured Cliffs perforations and to cover the Fruitland, Kirtland and Ojo Alamo tops. PUH and WOC.

9/2/04 Well pressures: 0# tubing & casing, 30# bradenhead. TIH and tag cement at 2478'. Attempt to pressure test casing to 500#, bled down 0# in 15 seconds. TOH with tubing, LD 3 joints filled with cement. Perforate 3 holes at 1325'. RIH with 3.625" wireline gauge ring to 1280'. Set 4-1/2" wireline CR at 1275'. TIH with stinger and tag CR. Circulate annulus clean with 20 bbls water. Attempt to pressure test casing to 500#, bled down to 0# in 15 seconds. Sting into CR and establish rate of 1 bpm at 500#.

Plug #2 with CR at 1275', mix and pump 51 sxs Type III cement (67 cf), squeeze 35 sxs outside the casing and leave 16 sxs inside casing up to 1098' to cover the Nacimiento top. TOH and LD tubing.

9/3/04 TIH and tag cement at 1098'. Attempt to pressure test to 500#, leak 1 bpm at 500#. TOH and LD tubing. Perforate 3 squeeze holes at 187'. Establish circulation to surface out the bradenhead.

Plug #3 with 55 sxs Type III cement (73 cf) pumped down the 4-1/2" casing from 187' to surface, circulate good cement out bradenhead valve. Shut in and WOC. ND BOP. Dig out and cut off wellhead. Found cement down 20' in 4-1/2" casing and down 5' in the annulus. Mix 10 sxs Type III cement to fill casings and install P&A marker. RD. MOL.

Rick Romero, BLM representative, was on location.