

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3a. Address

2198 Bloomfield Highway, Farmington, NM 87401

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1060' FNL, 1815' FWL, Sec. 28, T24N, R3W, N.M.P.M.

5. Lease Serial No.

SF-078914

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Lindrieth Unit NP

8. Well Name and No.

Lindrieth Unit NP 115

9. API Well No.

30-039-23819

10. Field and Pool, or Exploratory Area

South Blanco Pictured Cliffs

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

This well was plugged & abandoned on 8/13/04 as per the attached plugging summary.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Don Graham

Title

Production Superintendent

Date 9/16/04

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

NOV 22 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY *sm*

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

Energen Resources Corp.
Lindrith Unit NP #115

August 17, 2004
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1060' FNL & 1815' FWL, Section 28, T-24-N, R-3-W
Rio Arriba County, NM
Lease Number: SF-078914
API #30-039-23819

Plug & Abandonment Report

Work Summary:

Notified BLM on 8/12/04

8/12/04 MOL. RU rig. Lay relief line to pit. ND wellhead. NU BOP, test. Release packer. TOH with 94 joints 2-3/8" tubing (not 1-1/4" as reported). LD Model R packer. RIH and set 4-1/2" wireline CIBP at 2918'. TIH with tubing and tag CIBP at 2918'. Load casing with 50 bbls of water, circulate well clean. Pressure test casing to 500#, OK. **Plug #1** with CIBP at 2918', spot 34 sxs Type III cement (45 cf) above CIBP up to 2425' to isolate the Pictured Cliffs perforations and cover through Ojo Alamo top. PUH to 1059'.

8/13/04 **Plug #2** with 11 sxs Type III cement (15 cf) inside casing from 1059' to 900' to cover the Nacimiento top.
TOH and LD tubing. Perforate 3 squeeze holes at 392'. Establish circulation to surface out bradenhead with 15 bbls of water.
Plug #3 with 123 sxs Type III cement (162 cf) pumped down the 4-1/2" casing from 392' to surface, circulate good cement out bradenhead valve.
Dig out and cut off wellhead. Found cement down 18' in 4-1/2" casing and down 2' bradenhead. Mix 10 sxs Type III cement to fill the casings and install P&A marker.
RD. MOL.
No BLM representative was on location.