

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

2007 OCT 4 PM 4 18

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

070 FARMINGTON NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3a. Address

2198 Bloomfield Highway, Farmington, NM 87401

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1835' FNL, 1465' FWL, Sec. 26, T24N, R3W, N.M.P.M.

5. Lease Serial No.

SF-078914

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Lindrieth Unit NP

8. Well Name and No.

Lindrieth Unit NP 116

9. API Well No.

30-039-23828

10. Field and Pool, or Exploratory Area

South Blanco Pictured Cliffs

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

This well was plugged & abandoned on 8/31/04 as per the attached plugging summary.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Don Graham

Title

Production Superintendent

Date 9/16/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

ACCEPTED FOR RECORD

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NOV 22 2004

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

BY [Signature]

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

Energen Resources Corp.

September 1, 2004

Lindrieth Unit NP #116

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1835' FNL & 1465' FWL, Section 26, T-24-N, R-30-W

Rio Arriba County, NM

Plug & Abandonment Report

Lease Number: SF-078914

API #30-039-23828

Summary:

Notified BLM on 8/25/04

8/25/04 MOL.

8/26/04 RU rig. Lay relief line to pit. Well pressures: 0# tubing, 35# casing, 0# bradenhead. ND wellhead and NU BOP, test. TOH with 102 joints 1-1/4" EUE. RU wireline unit. Round trip 4-1/2" gauge ring to 3178'. RIH and set 4-1/2" wireline CIBP at 3178'.

8/27/04 TIH with tubing and tag CIBP at 3178'. Load casing with 27 bbls water and circulate well clean with an additional 23 bbls. Attempt to pressure test to 500#, leak at 1.5 bpm at 500#.

Plug #1 with CIBP at 3178', spot 40 sxs Type III cement (53 cf) inside casing above CIBP up to 2588' to isolate the Pictured Cliffs perforations and Fruitland, Kirtland and Ojo Alamo tops. PUH with tubing.

8/30/04 TIH and tag cement at 2620'. Attempt to pressure test casing, leak and then established circulation out bradenhead. TOH with tubing. Perforate 3 squeeze holes at 1770'. TIH and set 4-1/2" CR at 1720'. Attempt to pressure test casing, leak. Sting into CR and establish rate 1 bpm at 950#.

Plug #2 with CR at 1720', mix and pump 51 sxs Type III cement (67 cf), squeeze 35 sxs outside the casing from 1770' to 1670' and leave 16 sxs inside casing to cover the Nacimiento top. PUH and WOC.

8/31/04 TIH and tag cement at 1515'. Attempt to pressure test casing, leak. TOH with tubing. PU 4-1/2" packer and TIH; set packer at 224'. Pressure test casing above packer to 500#; held OK. Pull and LD packer. TIH with 4-1/2" CR and set at 224'. Perforate 3 squeeze holes at 190'. Establish circulation to surface out the bradenhead. Circulate BH annulus clean.

Plug #3 with 60 sxs Type III cement (79 cf) pumped down the 4-1/2" casing from 190' to surface, circulate good cement out bradenhead valve. SI and WOC. ND BOP. Dig out and cut off wellhead. Found cement down 4' in 4-1/2" casing and down 1' in the annulus. Mix 10 sxs Type III cement to fill casings and install P&A marker. RD. MOL.

Rick Romero, BLM representative, was on location.