## District I

District II

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

## State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd District IV 1220 S. St. Francis I			Santa Fe, NM 87505						☐ AMENDED REPORT			
		•		OR ALLOW	ABLE A	ND AUTHO	RIZAT	ION TO TRA	NSPOR	T		
<sup>1</sup> Operator name a	nd Addres		<b>X</b>	· · · · · · · · · · · · · · · · · · ·		<sup>2</sup> OGRID Number						
Energen Res	ources	Corporati	on		1				162928			
2198 Bloomfield Highway							<sup>3</sup> Reason for	<sup>3</sup> Reason for Filing Code/Effective Date				
Farmington,								RC				
4 API Number			5 Pool Name						6 Pool Code			
30-0	030 <u>-</u> 26	122	Pictured Cliffs						72400			
30-039-26133 7 Property Code			8 Property		FICU	nea anns			9 1	Well Nu		
21	185		Carson						ŀ		5	
10		Logation				Carson						
	I. Surface Location UL or lot no.   Section   Township		Range	Lot. Idn	Feet from	the North/So	Feet from the	East/West line County		County		
		'		Lou. Tun								
B 30 30N		04W		470	470' North		1665' East		st	Rio Arriba		
Bottom Hole Location											T 0	
		Township			Feet from			Feet from the	East/West line County			
12 Lse Code 13 Pro-		ing Method Co	ode   14 Gas	Connection Date	15 C-12	29 Permit Number		<sup>16</sup> C-129 Effect	ective Date		C-129 Expiration Date	
III. Oil and (	Gas Tra	ansporters										
18 Transporte OGRID	r	19	Transporter Name and Address			POD	22	POD ULSTR Location and Description				
9018	Gi	ant Indust	ries				F 10 m3	T 10 m2001 PO451				
5764 U.S. Hi			ighway 64			888888888888888888888888888888888888888	F-I9-II	F-19-T30N-R04W				
	Fa:	mington,	NM 87401				<u> </u>					
25244	lliams Fie	ld Servi	1_	G F-19-30N-R04W								
P.O. Box 645												
	lsa, OK 7	4102	566666	3 14 15 75								
						\$		NOV 2000				
							TOTAL TOTAL	ON COME DIV.				
IV. Produced Water											O CASIN	
	23 POD 24 POD ULSTR Location and Description											
									~	LE LIE	QCa Carrier	
V. Well Cor	nnletio	n Data							_			
			eady Date 27 TD			28 P	29 Per	<sup>29</sup> Perforations <sup>30</sup> DHC, MC				
•		1	,			1				1	3252	
08/11/99  31 Hole Size		<u> </u>	9/29/99 7007 32 Casing & Tubing Size			33 Depth Set			- 4436		as Cement	
	320			g co Tuonig Obje								
12	2.25"		9.625"					130 cu. ft., circ.				
8.75"			7"					1492 cu. ft., circ.				
6.25"			4.50"			6997 '	4481'					
VI. Well Te	st Data			2.375"			6605					
35 Date New (		36 Gas Deliv	ery Date 37 Test Date			38 Test Leng	39 Tbg. Pre	39 Tbg. Pressure 40 Csg. Pressure				
									0			
41 Choke Size		<sup>42</sup> Oil		10/14/0	04	48 hrs.		SI- 275		SI-300		
TO CHOKE Size		J G		3 Water	43 Water		44 Gas		<sup>45</sup> AOF		46 Test Method	
						_400 mcf	:/d					
<sup>47</sup> I hereby certify complied with and	that the ru	iles of the Oil C	Conservation I	Division have been		OII	CONSERVATI	ON DIV	ISION	1		
best of my knowledge and belief.												
Signature:	DIMO	App	Approved by:									
Printed name:						Title: A CHEENICOR DIGGERAL						
Vicki Donaghey						MCAMA SOMERANDER STRICT # 3						
Title: Regulatory Analyst						roval Date:	ı	NOV 15	2004			
Email												
vdonaghe@er	nergen.	com_				•						
Date: Phone: 505-325-6800												
11/1:	L/U4		505-325-6800									