<u>District l</u> 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District III 1000 Rio Brazos District IV	20 South S	t. Francis Dr.				5 Copie							
1220 S. St. Franc	ris Dr., Sai			D 411	Santa Fe, N						AMENDED REPOR		
Operator nan	OWABLE.	AND AUI	THOR	IZATION TO TRANSPORT OGRID Number 217817									
5525 Highy Farmington		97 <i>4</i> 01						³ Reason for Filing Code/ Effective Date NEW					
⁴ API Number					⁶ P	ool Code							
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⁷ Property Co 31328	ode	8 Pr SA	operty Nam N JUAN	e 31-6 UN	IT				21	Vell Numbe	er 		
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12 Lse Code 13 Producing Method Code Date				¹⁵ C-129 Permit Number ¹⁶		16	C-129 Effective Date 17 C-129 Expiration Date			129 Expiration Date			
III. Oil a	nd Gas	Transpor	ters										
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