

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

District II
1625 N. French, Hobbs, NM 88240
District III
1301 W. Grand Avenue, Artesia, NM 88210
District IV
1000 Rio Brazos Rd., Aztec, NM 87410
District V
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-32537

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Energex Resources Corporation

3. Address of Operator

2198 Bloomfield Highway, Farmington, NM 87401

4. Well Location

Unit Letter E : 1335 Feet From The North Line and 1020 Feet From The West Line

Section 05 Township 29N Range 09W NMPM San Juan County

10. Date Spudded

10/08/04

11. Date T.D. Reached

10/14/04

12. Date Compl. (Ready to Prod.)

11/22/04

13. Elevations (DF & RKB, RT, GR, etc.)

5661' GL

14. Elev. Casinghead

15. Total Depth

2535'

16. Plug Back T.D.

2487'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Yes

Cable Tools

No

19. Producing Interval(s), of this completion - Top, Bottom, Name

1976' - 2194' Fruitland Coal

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR/OCL/CNL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	24 J-55	327'	12.25"	170 sks. - 200 cu.ft.	circ.
5.5"	15.5 J-55	2533'	7.875"	560 sks. - 932 cu.ft.	circ.

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2.375	2215'	

26. Perforation record (interval, size, and number)

Fruitland Coal - Size 0.36 2180-2194, 56 holes 4 JSPF
0.36 1976-78, 2023-24, 2029-30, 2040-42, 2064-66', 2081-90,
2104-06, 2118-22, 2135-36, 2139-40 50 holes 2 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2180' - 2194'	57626 gals Delta 140 & 3800 #40/70 sand
	76300 #20/40 sand - 85753 gals Delta
1976' - 2140'	140 & 5000 #40/70 sand & 135000 #20/40

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) Shut In		
Date of Test 11/22/04	Hours Tested 2 hrs.	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI-50	Casing Pressure SI-250	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 150 mcf/d	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Vicki Donaghey Printed Name
E-mail address vdonaghe@energex.com

Vicki Donaghey

Title Regulatory Analyst Date 11/23/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	913 T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	1189 T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	2210 T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Fruitland 1826
T. Blinebry	T. Gr. Wash	T. Morrison	T. Fruitland Coal 1976
T. Tubb	T. Delaware Sand	T. Todilto	T. Fruitland Coal Base2210
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from _____ to _____

No. 2, from _____ to _____

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from _____ to _____ feet _____

No. 3. from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology