

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit F (SENW), 2065' FNL & 2240' FWL, Sec. 22, T29N, R7W

2004 NOV 8
5. Lease Number
NMSF078399
6. RE. Indian, All. or
Tribe Name
070 FARMINGTON NM
7. Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number

San Juan 27-4 Unit 66B
9. API Well No.

30-039-26806

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

10/14/04 RIH w/7-7/8" bit & Directional BHA. Tagged cmt @ 285'. D/O cement & then ahead to 6416' (TMD)- TD (TVD - 6150'). TD reached 10/27/04. Circ. hole. RIH w/150 jts 4-1/2", 11.6#, L-80 LT&C casing and set @ 6416' w/stage collar @ 2999' & 5902'. RU BJ to cement. Pumped 1st stage - preflushed w/10 bbls gel water & 2 bbls FW. Lead - scavenger - 9 sx scavenger (11 cf - 5 bbls slurry) Premium Lite w/6.25#/sx LCM-1, 1% FL-52, .3% CD-32, .25#/sx Celloflake. Tailed w/105 sx (208 cf-37 bbl slurry) Premium Lite HS FM1 w/.25#/sx Celloflake, .3% CD-32, 6.25#/sx LCM-1, 1% FL-52. Dropped plug & displaced w/20 bbls water & 79 bbls mud. Didn't bump plug. Shut down @ 0215 hrs 10/28/04. Opened S/C @ 5902' & circ. between stages @ 5 bpm. Circ. approx. 150 bbls cement contaminated mud. 2nd Stage - preflush w/10 bbls water/ 10 bbls mud clean & 10 bbls water. Lead in w/225 sx (479.5 cf - 85.4 bbl slurry) - Premium Lite w/3% CaCl2, .25#/sx Celloflake, 5#/sx LCM-1, .4% FL-52, .4% SMS. Tailed in w/261 sx (517 cf-92 bbls slurry) Premium Lite HS FM w/.25#/sx Celloflake, 3% CD-32, 6.25#/sx LCM-1 & 1% FL-52. Dropped plug and displaced w/60 bbls water & 3.17 bbls mud. Bumped plug w/2140 psi, & closed stage collar. Plug down @ 0951 hrs. Pressured up on casing to 700 psi & opened stage collar @ 2999' and circ. 42 bbls cement. 3rd Stage - Preflush w/10 bbls water, 10 bbls mud clean & 10 bbls water. Lead w/478 sx (1018 cf - 181.3 bbls slurry) Premium Lite w/3% CaCl2, & .25#/sx Celloflake & 5#/sx LCM-1 & .4% FL-52 & .4% SMS. Dropped plug and displaced w/4.6 bbls water. Bumped plug & closed stage collar. Circ. 50 bbls cement to surface. Cemented rat hole & RD BJ. ND BOP, RD & released rig @ 02200 hrs 10/18/04. Will show casing PT on next report. The Completion rig will conduct the PT before completion commences.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 11/8/04

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date NOV 23 2004

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY db

NMOC