

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit G (SWNE), 1950' FNL & 2230' FEL
Sec. 26, T27N, R4W

2004 NOV

Lease Number
NMSF-079527-02

6. If Indian, All. or
Tribe Name

070 FARMINGTON NM

7. Unit Agreement Name

San Juan 27-4 Unit

8. Well Name & Number

San Juan 27-4 Unit #29B
API Well No.

30-039-27631

10. Field and Pool

Blanco Mesaverde & Basin Dakota

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging
	☐ Casing Repair
	☐ Altering Casing
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

9/27/04 RU Black Warrior, ran gauge ring to 6643'. Ran CBL/GR/CCL from 6637' to 4100' & GR/CCL from 4100' to surface, 4-1/2" TOC @ 4422' (Top of liner @ 4337'). 7" shoe @ 4456'. RD W/L 10/4/04 NU frac valve. Test casing and head to 3800 psi/15 min. OK. RU BWWC & attempt to work through liner. Couldn't get passed 4432'. TOOH. RD & released.

10/5/04 RU Aztec #448. ND frac valve & NU BOP. TIH w/tbg tagged up @ 6543'. Circ. TOOH w/tbg. TIH w/mill & tagged 6543'. No tight spot. TOOH w/tbg. RU BWWC. RIH/WL & could get past 4457'. RD WL. RU Wireline Specialties. RIH w/3-5/8" chemical cutter & cut 4-1/2" casing @ 4350' 10' below liner hanger. RD WL Specialties. TIH w/4-1/2" casing spear & speared into 4-1/2" liner. TOOH w/60 jts of 2-3/8" tbg. TOOH w/liner hanger, PU casing patch & 102 jts 4-1/2" casing. Trouble getting past fish. TOOH w/4-1/2" casing. TIH w/mill & milled casing from 4350' to 4352'. Circ. hole. 10/12/04 TIH w/casing patch & 4-1/2" casing. Latched onto top of 4-1/2" casing. PU 25,000# over string weight to pulled off top of fish, re-latched to top of 4-1/2" casing, pulled 25,000# over, didn't pull off. Circ. thru patch. ND BOPs, set casing slips, NU BOP. TIH w/tapered mill. Dressed top of 4-1/2" casing. Circ. hole. TOOH w/ mill. RIH w/cmt retainer & set @ 4301'. 10/13/04 Jim Lovato (BLM) gave verbal approval to cement 7" w/100 sx Type III under retainer & run CBL. PT to 500 psi then to PT up to 3000 psi.

10/14/04 RU BJ & 150 sx Type III cement w/2% CaCl₂ (1.39 yield). Displaced w/5.5 bbls water. Pressure increased from 53# to 650#. Pulled out of retainer & Rev. circ. 1.5 bbls cement to pit. RD BJ. TOOH w/tbg. ND BOPs, cut & dressed top of 4-1/2" casing. NU csg spool, & NU BOP. TIH w/3-7/8" bit & tagged cement @ 4292'. D/O cement from 4292' - 4301'. D/O cmt retainer. Circ. hole. RU Black Warrior W/L. Ran GR/CBL/CL & logged from 4631' - 2750', TOC @ 2092', Bottom of cement @ 4492' (casing patch @ 4350' w/bottom of 7" casing @ 4455'). RD W/L. ND BOP, NU 5000# frac valve. PT casing & squeeze to 3000# - OK. - 10/15/04.

10/18/04 RU Black Warrior WL & perforated Pt. Lookout interval @ .34" holes 1 spf - 6438', 6425', 6410', 6394', 6385', 6372', 6364', 6352', 6346', 6340', 6337', 6320', 6314', 6302', 6300', 6297', 6292', 6285', 6280', 6260', 6248', 6202', 6193', 6188', 6170', 6160', 6150', 6140', 6130', 6120', 6110', 6100', 6090', 6080', 6070', 6060', 6050', 6040', 6030', 6020', 6010', 6000', 5990', 5980', 5970', 5960', 5950', 5940', 5930', 5920', 5910', 5900', 5890', 5880', 5870', 5860', 5850', 5840', 5830', 5820', 5810', 5800', 5790', 5780', 5770', 5760', 5750', 5740', 5730', 5720', 5710', 5700', 5690', 5680', 5670', 5660', 5650', 5640', 5630', 5620', 5610', 5600', 5590', 5580', 5570', 5560', 5550', 5540', 5530', 5520', 5510', 5500', 5490', 5480', 5470', 5460', 5450', 5440', 5430', 5420', 5410', 5400', 5390', 5380', 5370', 5360', 5350', 5340', 5330', 5320', 5310', 5300', 5290', 5280', 5270', 5260', 5250', 5240', 5230', 5220', 5210', 5200', 5190', 5180', 5170', 5160', 5150', 5140', 5130', 5120', 5110', 5100', 5090', 5080', 5070', 5060', 5050', 5040', 5030', 5020', 5010', 5000'. Frac'd w/1070 bbls Slickwater w/1285 msf N2 & 100,000# 20/40 Brady sand. Flowed back. RIH w/CIBP & set @ 6160'. PT - OK.

NMOCD

NOV 23 2004

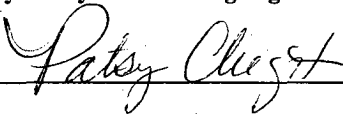
FARMINGTON FIELD OFFICE
BY JB

ACCEPTED FOR RECORD

Perforated Cliffhouse @ .34" holes 1 spf - 6136', 6114', 6073', 6064', 6041', 6020', 5958', 5956', 5954', 5947', 5944', 5940', 5930', 5927', 5925', 5911', 5903', 5901', 5899', 5890', 5885', 5878', 5863', 5854', 5832', 5827', 5814', 5807' = 28 holes. Frac'd CH w/1075 bbls Slickwater w/1132 mscf N2 & 100,000# 20/40 Brady sand. Flowed back.

ND Frac Valve & NU BOP, RIH w/mill & tagged CIPF @ 6160'. M/O CIPF & C/O fill. To PBTD @ 6643'. TOOH w/mill. TIH w/2-3/8", 4.7# J-55 tbg (205 jts) & set @ 6397' w/SN @ 6396'. ND BOPs. NU Tbg head. Pumped off check. RD & released rig @ 1100 hrs 10/22/04.

14. I hereby certify that the foregoing is true and correct.

Signed  Patsy Clugston Title Sr. Regulatory Specialist Date 11/4/04

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.