

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

830' FSL, 190' FEL, Sec. 7, T-28-N, R-5-W, NMPM

2004 NOV 18 PM 1 36

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070 FARMINGTON NM

5. Lease Number
NMNM010516

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-5 Unit

8. Well Name & Number
San Juan 28-5 Unit 79N

9. API Well No.
30-039-27770

10. Field and Pool
Blanco Mesaverde/Basin Dk

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Csg & Cmt

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

7" casing

11/06/04 MIRI Aztec #301 @ 11:00 on 11/06/04. NU BOP. PT csg to 600 psi for 30 min, OK.

11/07/04 TIH w/8-3/4" bit. Tag cmt @ 100'. Drill out cmt & shoe then to Int TD @ 3800' on 11/10/04. Circ hole.

11/11/04 TIH w/88 Jts 7", 20#, J-55, ST&C csg. Preflush w/10 bbls fresh wtr, 10 bbls mudclean, 10 bbls fresh wtr. Pump 9 sx Premium Lite FM cmt (28 cf-5 bbls slurry), w/3% Cacl, .25 pps celloflake, 5 pps LCM-1, 4% FL-52, 8% Gel, 4% SMS. Lead in w/465 sxs Premium Lite FM (990 cf-176 bbl slurry) w/3% Cacl, .25 pps celloflake, 5 pps LCM-1, 4% FL-52, 8% Gel, 4% SMS. Tail w/90 sxs Type 111 cmt (124 cf-22 bbl slurry) w/1% cacl, .25 pps celloflake, 2% FL-52. Drop plug & displace w/151 bbls fw. Bump plug @ 12:26 hrs 11/11/04. Circulated 67 bbls to surface. RD. WOC. ND BOP, NU B-section. NU BOP. WOC. PT csg to 1500 psi for 30 min, OK.

4-1/2" casing

11/12/04 TIH w/6.25" bit. Tag @ 3743'. Drill thru cmt shoe & formation to TD @ 8048' reached on 11/14/04.

14. I hereby certify that the foregoing is true and correct.

Signed Frances Bend

Title Regulatory Specialist Date NOV 24 2004

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(This space for Federal or State Office use)

APPROVED BY

Title

Date

NOV 24 2004

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOCD

11/14/04

TIH w/187 jts 4-1/2" 11.6#, J-55, LT&C csg, land csg @ 8047'. Preflush w/10 bbls gel wtr, 2 bbls FW. Pump 9 sxs Premium Lite HS FM cmt (28 cf-5 bbls slurry) w/.25 pps celloflake, 3% CD-32, 6.25 pps LCM-1, 1% FL-52. Tail w/289 sxs Premium Lite HS FM cmt (572 cf-102 bbl slurry) w/.25 pps celloflake, 3% CD-32, 6.25 pps LCM-1, 1% FL-52. Drop plug. Displace w/127 bbls FW w/25# sugar in first 10 bbls. Bump plug @ 0:34 hrs 11/15/04. Top off rat & mouse hole w/25 sxs cmt. RD, Rig Released @ 6:00 hrs on 11/15/04.
Will show csg PT & TOC on next report. PT will be conducted by completion rig.