

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1575' FNL, 620' FEL, Sec. 31, T-28-N, R-6-W, NMPM

2004 NOV 8 PM 5:42

RECEIVED

070 FARMINGTON NM

Lease Number

SF-080430-A

If Indian, All. or

Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 Unit 213N

9. API Well No.

30-039-27789

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Casing & Cmt

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

7" Casing

10/24/04 TIH w/8-3/4" bit. Tag @ 280'. Drill cmt & plug to intermediate TD @ 3414'. Circ hole.

10/26/04 TIH w/80 Jts 7", 20#, J-55 csg @ 3404'. Preflush w/10 bbls gel water, 2 bbls Fresh water. Cmt'd 1st stage w/9 sxs Scavenger lead, 46 sxs Prem Lite, total 55 sxs (117 cf-21 bbls slurry) w/3% CaCl, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 0.4% SMS. Tail w/90 sxs Type III (124 cf-22 bbls) w/1% CaCl, 0.25 pps celloflake, 0.2% FL-52. Displaced W/water to stage collar. Bumped plug, Open stage collar & circ out cmt. Circulated 20 bbls to pit. Plug down @ 1400 Hrs. WOC. Cmt'd 2nd stage w/10 bbls mudflush, 10 bbls FW, 9 sxs Premlite FM Scavenger, 311 sxs Premium Lite FM, total sxs 320 (682 CF-121 bbl slurry) W/3% CaCl, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 0.4% SMS. Displaced w/fw, plug Bumped, stage collar closed. Plug down @ 1900 hrs, 30 bbls cmt to pit. ND BOP, NU B Section & BOP. WOC.

4-1/2" Casing

10/27/04 PT BOP Pipe rams to 1500 psi, OK. TIH w/6-1/4" bit & tagged stage collar @ 2606'. Drill cmt & stage collar.

10/28/04 Drill cmt & float collar to TD @ 7664'. Circ hole.

10/29/04 TIH w/180 jts 4.5, 10.5#, J-55, ST&C set @ 7654. Preflush w/10 bbls gel water, 2 bbls FW. Cmt'd w/280 sxs Prem lite HS FM (554 cf-99 bbls slurry) w/0.25 pps celloflake, 3% CD-32, 6.25 pps LCM-1, 1% FL-52. Displaced plug with FW, bumped plug @ 2045. WOC. Cmt'd release hole RD, Rig Released.

Will show Casing PT & TOC on next report. PT will be conducted by completion rig.

14. I hereby certify that the foregoing is true and correct.

Signed Frances Bend

Title Regulatory Specialist Date 11/04/04

FARMINGTON FIELD OFFICE

fsb

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC