

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1350' FSL, 395' FEL, Sec. 17, T-28-N, R-6-W, NMPM

5. Lease Number

SF-079192

6. If Indian, All. or  
Tribe Name

Unit Agreement Name

San Juan 28-6 Unit

Well Name & Number

San Juan 28-6 Unit 128M

API Well No.

30-039-27845

Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

☒ Subsequent Report

Recompletion

New Construction

Final Abandonment

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

Altering Casing

Conversion to Injection

☒ Other Casing & Cement

13. Describe Proposed or Completed Operations

7" casing

11/01/04 TIH w/8-3/4" bit. Tag cmt @ 202'. Drill to Intermediate TD @ 3713'. Circ hole clean.

11/03/04 TIH w/86 Joints 7", 20#, J-55, ST&C csg set @ 3708'. Stage collar set @ 2937'. Preflush first stage w/10 bbls gel water, 2 bbls Fresh water and 9 sxs Scavenger Premium Lite (27 cf-5 bbl slurry), w/3% CACL, .24 pps Celloflake, 5 pps LCM-1, .4% FL-52, 4% SMS Cmtd w/55 sxs Premium Lite, 117 cf-21 bbl slurry) w/ 3% Cacl, .25 pps celloflake, 5 pps LCM-1, 4% FL-52, 4% SMS. Tail w/90 sxs (124 cf-22 bbl slurry) Type 111 cmt w/1% CACL2, 0.25 pps cello-flake, 2% FL-52. Shut down & displace plug. Displace w/40 bbls fresh wtr & 110 bbls mud. Bump plug, check floats, open stage collar & Circulate. Plug down @ 5:00. Circ 20 bbls cmt to reserve pit.

11/04/04 Cement second stage w/10 bbls FW, 10 bbls mudflush, 10 bbls FW and 24 sxs Premium Lite Scavenger (73 cf-12 bbls slurry) w/3% Cacl, .25 pps celloflake, 5 pps LCM-1, 4% FL-52, 4% SMS. Tail w/364 sxs (775 CF-138 bbls slurry w/3% Cacl, .25 pps celloflake, 5 pps LCM-1, 4% FL-52, 4% SMS. Displace w/119 bbls FW. Plug down @ 10:14. Circ 44 bbls cmt to reserve pit. ND BOP, NU B Section & BOP, WOC. PT csg,rams to 1500# for 30 min, OK.

14. I hereby certify that the foregoing is true and correct.

Signed Frances Band

Title Regulatory Specialist

Date NOV 24 2004

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

4-1/2" casing

11/05/04 PU 6-1/4" bit, tagged stage tool @ 2935'. PT csg to 1500# for 30 minutes, OK. Drill out stage tool then drill cmt & float collar to TD @ 7913' on 11/07/04. Circ hole.

11/08/04 TIH w/157 Jts 4.5", 11.6#, J-55 & 28 Jts 4-1/2" 11.6#, J-55 LT&C csg set @ 7911'. Preflush w/10 bbls chemwash, 2 bbls FW, Cmt d w/9 sxs Scavenger Prem Lite (28 CF-5 bbls), W/.25 pps celloflake, 3% CD-32, 6.25 pps LCM-1, 1% FL-52. Tail w/312 sxs (618 cf-110 bbl slurry) Prem Lite HS FM w/.25 pps celloflake, 3% CD-32, 6.25 pps LCM-1, 1% FL-52. Displace w/125.5 bbls fresh wtr. Plug down @ 17:47. WOC. Cmt rat & mouse hole. ND BOP, RD, Rig Released. Will show casing PT & TOC on next report. PT will be conducted by completion rig.