## **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

la.	Type of Work DRILL	5. Lease Number SF-079051 Unit Reporting Number
lb.	Type of Well GAS	21 PM 3 ZA  6. If Indian, All. or Tribe RECEIVED
2.	Operator  BURLINGTON  RESOURCES Oil & Gas Company	7. Unit Agreement Name
	RESOURCES Oil & Gas Company	San Juan 28-6 Unit
3.	Address & Phone No. of Operator	8. Farm or Lease Name
	PO Box 4289, Farmington, NM 87499	San Juan 28-6 Unit • 9. Well Number
	(505) 326-9700	186N
<b>1.</b>	Location of Well	10. Field, Pool, Wildcat
	190' FNL, 585' FEL (5)	Basin Dakota, Blanco Mesaverde
		11. Sec., Twn, Rge, Mer. (NMPM)
	Latitude 36° 36.5820'N, Longitude 107° 29.9902'W	Sec. 6, T-27N, R-6-W
	Hongradue 10, 201000	API # 30-045- 039-29329
14.	Distance in Miles from Nearest Town Gobernador 15 miles	12. County 13. State Rio Arriba NM
5.	Distance from Proposed Location to Nearest Property	or Lease Line
16.	Acres in Lease	<b>17. Acres Assigned to Well</b> 320 DK-317.53-N/2, MV-320-E/2
8.	Distance from Proposed Location to Nearest Well, Drig	, Compl, or Applied for on this Lease
9.	1220' -MV Proposed Depth	20. Rotary or Cable Tools
	7371'	Rotary
21.	Elevations (DF, FT, GR, Etc.) 619 <b>9</b> GR	22. Approx. Date Work will Start
23.	Proposed Casing and Cementing Program See Operations Plan attached	
24.	Authorized by:     Lauce Bond   Regulatory Specialist	10-20-04 Date
EDM	IIT NO. APP	ROVAL DATE
EL LIN		//

Threatened and Endangered Species Report Attached NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United Title 18 U.S.C. Section 19 U.S.C.C. Section 18 U.S.C.C. Section 19 U.S.C.C. Section 19 U.S.C.C. Section 18 U.S.C.C. Section 19 U.S.C.C. Section 18 U.S.C.C. Se

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DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

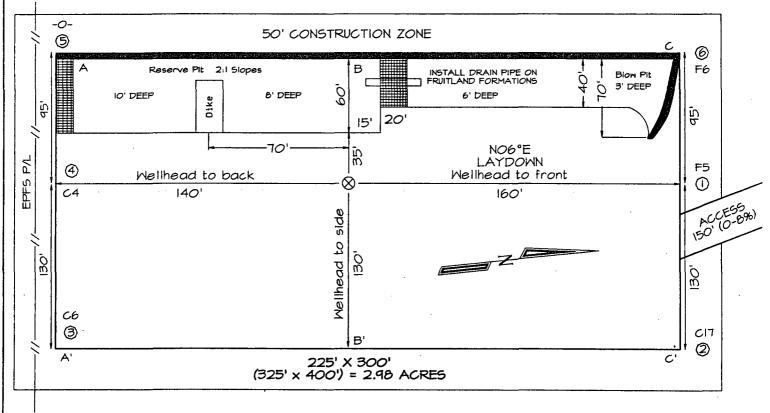
WELL LOCATION AND ACREAGE DEDICATION PLAT														
'API Number 'Pool Code							³Pool Name							
30-039- 29329 71599/72319							Basin Dakota/ Blanco Mesaverde							
'Property Code SAN						Property Name JUAN 28-6 UNIT					*Well Number 186N			
OGRID No.						* Ope	rator	Name				*Elevation		
1					RESOURC	CES OIL & GAS COMPANY, LP					6193			
	10 Surface Location  U. or lot no.   Section   Township   Range   Lot Idn   Feet from the   North/South line   Feet from the   East/West line   County													
U. 87	.	Section 6	Township Range Lot Ion Feet from 27N 6W 190			trie:	NORTH	1000 11011 11011		East/We EA		RIO ARRIBA		
						ocatio				om Surface				
UL or :	lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/South line	Fe	et from the	East/We	st line	County	
12 Dedicat	ted Acres	4-		l		<sup>13</sup> Joint or Ir	ifill	<sup>14</sup> Consolidation Code	<sup>25</sup> Orde	r No.		<u> </u>		
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13	222.32	) •	127	3.80'	1		2596	5.44		7.		_	FICATION	
.46	LOT							LAT: 36 *36.58		I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief				
307.4			LOT LEASE LOT			LONG: 107 29.9902 W DATUM: NAD27 -			14 2 , 1					
13(	4	į	] 3 FEE 2				LOT 28.			Frances Denol. Signature				
1		i								Frances Bond				
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). R	LOT 5								Title September 21, 2004  Date					
306.80			LEASE SF-0			79051 E								
Et .						132		*SURVEYOR CERTIFICATION			FICATION			
										I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under				
<u> </u>			<u> </u>		6 =				==	my superv:	ision, and	veys made that the s best of my	same is true	
	LOT 6		OT 16 17 79			773						-	ER 2, 2004	
							·	Signature and Seal of Professional Surveyor  C. EDWARD  MEXICO			ional Surveyor			
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2613			400	× .	ાં	Z IVIN	1-U.	1-03583		(15269) B				
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12	59.28		1305	5.48	48 2610.96 ·					Certificate Number 15269				

Desired   Desired Dr., Hobbe, NM 88240   Desired Dr. Hobbe, NM 88240   Desired III   Desired Dr. Hobbe, NM 87410   Desired Dr. Hobbe, NM 87505	Submit 3 Copies To Appropriate District Office	State of	of New Mexico				]	Form C-103
District	District I	Energy, Miner	als and Natural Res	ources				May 27, 2004
Oil CONSERVATION DIVISION   S. Indicate Type of Lease   PEE					WELL API N		39-	
Santa Fe, NM 8740   Santa Fe, NM 87505   Santa Fe				L		ype of Lease		
District   Variable   District				:		<del></del>		Ц
SECONOTION OF THE FORM FOR PROPOSALS TO STALL OR TO DEBUSEN OR PLUJUS BACK TO A DIFFERENT RESERVOIR. SER "APPLICATION FOR PROPOSALS TO STALL OR TO DEBUSEN OR PLUJUS BACK TO A DIFFERENT RESERVOIR. SER "APPLICATION FOR PROPOSALS TO STALL OR TO DEBUSEN OR PLUJUS BACK TO A DIFFERENT RESERVOIR. SER "APPLICATION FOR PRESENT (FORM COLD FOR PROPOSALS)		Santa	Fe, NM 87505		6. State Oil a	& Gas Lease No		
CONDITIONS THIS FORM FOR PROPOSALS TO DEBETED OF PLOTE BACK TO A   DIPPERENT RESERVOIR. USE - APPLICATION FOR PERMIT (FORM-CIOI) FOR SUCH   PROPOSALS)   1. Type of Well:		05				Federal - NM	SF079051	
DIPPERIONALS   San Juan 28-6 Unit					7. Lease Nan	ne or Unit Agree	ement Name	;
1. Type of Well   Gas Well   Golder   Service   Servic						San Juan 2	8-6 Unit	,
Solid Well	· ·				0 337 11 37	1		
BURLINGTON RESOURCES OIL & GAS COMPANY LP   14538   14538   3. Address of Operator   10. Pool name or Wildcat   120   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150		Other			8. Well Num		Ŋ	
3. Address of Operator  4. Well Location  10. Pool name of Wildcat  10. Pool name of Wildcat  11. Elevation (Show whether DR, RMB, RT, GR, etc.)  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  13. Describe proposed or Completed operations. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  13. Describe proposed or completed operations. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  14. Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that say pit or below.  15. Signature Frances Bond E-mail address: Specific Regulatory Specialist Date 10/14/2004  16. Signature Frances Bond E-mail address: Specialist Date 10/14/2004  17. Signature Frances Bond E-mail address: Specialist Date 10/14/2004  17. Signature Frances Bond E-mail address: Specialist Date 10/14/2004  17. Signature Frances Bond E-mail address: Specialist Date 10/14/2004  17. Signature Frances Bond E-mail address: Specialist Date 10/14/2004  17. Signature Frances Bond E-mail address: Specialist Date 10/14/2004  17. Signature Frances Bond E-mail address: Specialist Date 10/14/2004					9. OGRID N		_	
4. Well Location Unit Letter A 190' Feet from the North line and 585 feet from the East line Section 6 Township 27N Range 6W NMPM County Rio Arriba 11. Elevation (Show whether DR, RKR, RT, GR, etc.)    Pit type   rew drill   Depth to Groundwate   <50' Distance from nearest fresh water well   >200' Distance from nearest fave water   <200' Distance from nearest fav		OURCES OIL & GAS C	OMPANY LP		10. Pool nam			
Unit Letter	3401 E. 30TH STR	EET, FARMINGTON,	NM 87402		10. 1 001 nun		Blanco MV	
Section   6   Township   27N   Range   6W   NMPM   County   Rio Arriba   11. Elevation (Show whether DR, RKB, RT, GR, etc.)   6193'GL		190' feet from the	North lin	e and	585 f	eet from the	Fact	line
Pit type								
Pit type   new drill   Depth to Groundwater   450   Distance from nearest fresh water well   2000   Distance from nearest surface water   2000   Pit Liner Thickness:   12   mil   Below-Grade Tank:   Volume     bbbs;   Construction Material	11.	Elevation (Show whether		, etc.)				458
PILIMET Thickness: 12 mil Below-Grade Tank: Volume   Dobbe; Construction Material	Pit or Below-grade Tank Application	or Closure	6193 GL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON PULL OR ALTERING CASING PLUG AND ABANDON PULL OR ALTER CASING MULTIPLE COMPL OTHER: New Drill Pit  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Burlingon Resources proposes to construct a new drill pit. The new drill pit will be an lined pit as detailed in Burlington's general pit plan dated April 26, 2004 on file at the NMOCD office. Burlington Resources anticipates closing the pit according to the general pit dated August 2, 2004 on file at the NMOCD Office in Aztec.  Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guiddines	Pit type new drill Depth to Groundy	vater <50' Distanc	e from nearest fresh water	r well	>200'D	istance from neares	st surface wate	er <200'
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  CHANGE PLUS AND ABANDON PULL OR ALTER CASING  OTHER:  New Drill Pit  New Drill Pit  OTHER:  New Drill Pit  OTHER:  New Drill Pit  OTHER:  OTHER:  New Drill Pit  OTHER:  III. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Burlingon Resources proposes to construct a new drill pit. The new drill pit will be an lined pit as detailed in Burlington's general pit plan dated April 26, 2004 on file at the NMOCD office. Burlington Resources anticipates closing the pit according to the general pit dated August 2, 2004 on file at the NMOCD Office in Aztec.  I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has becovered by the constructed or closed according to NMOCD guidelines of a general permit of	Pit Liner Thickness: 12	mil Below-Grae	le Tank: Volume		bbls; C	onstruction Materi	al	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  CHANGE PLANS  PLUG AND ABANDON  PULL OR ALTER CASING  OTHER:  New Drill Pit  N	12. Check	Appropriate Box to	Indicate Nature	of Noti	ce. Report	or Other Da	nta	
TEMPORARILY ABANDON PULL OR ALTER CASING  MULTIPLE COMPL  Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines. Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines. Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines. Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines. Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines. The Regulatory Specialist DATE 10/14/2004  Type or print name Frances Bond E-mail address: Isb@br-inc.com Telephone No. 505-326-9847  For State Use Only  APPPROVED BY			1		•			
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BURLINGTON RESOURCES OIL & GAS COMPANY, LP
SAN JUAN 28-6 UNIT #186N, 190' FNL & 585' FEL
SECTION 6, T27N, R6W, NMPM, RIO ARRIBA COUNTY, NM
GROUND ELEVATION: 6193' DATE: SEPTEMBER 2, 2004

LATITUDE: 36°36'35"
LONGITUDE: 107°29'59"

DATUM: NADI927



Note: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction

## **OPERATIONS PLAN**

Well Name:

San Juan 28-6 Unit #186N

Location:

190 FNL, 585' FEL, Sec 6, T-27-N, R-6-W

Rio Arriba County, NM

Latitude 36° 33.5820'N, Longitude 107° 29.9902' W

Formation:

Blanco Mesaverde/Basin Dakota

**Total Depth:** 

7371'

Logging Program: See San Juan 28-6 Unit Master Operations Plan

Mud Program: See San Juan 28-6 Unit Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth	Interval	Çsg	Wt.	Grade	Cement	
12 1/4	0' -	200 12	0 9.625"	32.3#	H-40	113	Cu.ft
8 3/4	0' -	313	1 7"	20.0#	J-55	700	cu.ft
6 1/4	0' -	737	1 4.5"	10.5/11.6	# J-5 <b>5</b>	577	cu.ft

## Tubing Program: See San Juan 28-6 Unit Master Operations Plan

- \* The Mesaverde and Dakota formations will be completed and commingled.
- \* The east half of Section 6 is dedicated to the Mesaverde and the Dakota formation in this well.
- \* Gas is dedicated.

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Ortoler 13, 2004

Date

Date

\*Assumption Lewis 100