Office District I	State of New Mexico	Form C-103
	Energy, Minerals and Natural Resour	
1625 N. French Dr., Hobbs, NM 88240	Zarej, irmerais and ivatural resour	WELL API NO.
District II	OII CONCEDUATION DETROY	30-039-27428
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 Secret St. Francis De	
TABLE OF THE PARTY	1220 South St. Francis Dr.	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO		
DIFFERENT RESERVOIR. USE "APPLICATION F PROPOSALS.)	OR PERMIT (FORM C-101) FOR SUCH	San Juan 29-7 Unit
1. Type of Well:		8. Well Number
	Other	5638
2. Name of Operator		9. OGRID Number
BURLINGTON RESOUR 3. Address of Operator	RCES OIL & GAS COMPANY LP	14538 10. Pool name or Wildcat
	T, FARMINGTON, NM 87402	10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota
4. Well Location		
Unit Letter <u>C</u> 790		
Section 24	Township 29N Range vation (Show whether DR, RKB, RT, GR, etc.	7W NMPM County Rio Arriba
II. Ble	vanon (Bhow whether DA, IKD, K1, GK, elc	
Pit or Below-grade Tank Application o	r Closure	
Pit type Workover Depth to Groundwater	>100' Distance from nearest fresh water wel	ll >1000' Distance from nearest surface water <50'
Pit Liner Thickness: 12 m	nil Below-Grade Tank: Volume	bbls; Construction Material
12 Charle Am	managista Dansta Tadianta Nistana ad	CNT-ties Descrit - Ode- Dete
	propriate Box to Indicate Nature of	· •
NOTICE OF INTE	read	SUBSEQUENT REPORT OF:
——————————————————————————————————————	⊢ I	IEDIAL WORK ALTERING CASING
—	— 1	MMENCE DRILLING OPNS. P AND A LING/CEMENT JOB
TOLE ON ALTER CASING	TOETH EE COMIFE CAS	1143/CEMIENT 30B
OTHER: Workover	Pit X OTH	ER:
of starting any proposed work). S or recompletion.	EEE RULE 1103. For Multiple Completions:	Attach wellbore diagram of proposed sompletion
		nterpretation of the Ecosphere's risk (ranking criteria, the er Pit Construction / Operation Procedures dated November
		pit according to the Drilling / Workover Pit Closure Procedure
		Pri militaria de m
uated August 2, 2004 on file at the NM	OCD office.	
dated August 2, 2004 on file at the NM	OCD office.	
On this well, a blow/flare pit may be the	e only pit that will be required. Under this circ	cumstance, a portion of this blow/flare pit will be designed to
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On this well, a blow/flare pit may be the manage fluids, and that portion will be I I hereby certify that the information above grade tank has been/will be constructed or closed a SIGNATURE Many Olds.	e only pit that will be required. Under this circuined, as per the risk ranking criteria. is true and complete to the best of my knowled according to NMOCD guidelines, a general perm	edge and belief. I further certify that any pit or belowit X or an (attached) alternative OCD-approved plan . Senior Staff Specialist DATE 11/23/2004
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On this well, a blow/flare pit may be the manage fluids, and that portion will be I I hereby certify that the information above grade tank has been/will be constructed or closed a SIGNATURE Array Olds. Type or print name Nancy Olds.	is true and complete to the best of my knowled according to NMOCD guidelines. TITLE THE BOTTOM TO STATE TO THE STATE TO	edge and belief. I further certify that any pit or belowit X or an (attached) alternative OCD-approved plan . Senior Staff Specialist DATE 11/23/2004

