

District I
1625 N. French Dr., Hobbs, NM 88240

Energy, Minerals and Natural Resources

May 27, 2004

District II
1301 W. Grand Ave., Artesia, NM 88210

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

District III
1000 Rio Brazos Rd., Aztec, NM 87410

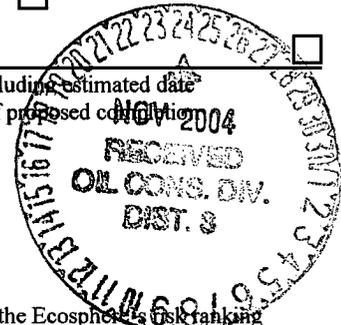
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL API NO. 30-039-27567
5. Indicate Type of Lease STATE [] FEE []
6. State Oil & Gas Lease No. Federal Lease - NMSF-080712A
7. Lease Name or Unit Agreement Name San Juan 30-6 Unit
8. Well Number 471S
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
1. Type of Well: Oil Well [] Gas Well [X] Other []
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP
3. Address of Operator 3401 E. 30TH STREET, FARMINGTON, NM 87402
4. Well Location Unit Letter D : 1120' feet from the North line and 295' feet from the West line
Section 21 Township 30N Range 6W NMPM County Rio Arriba
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application [] or Closure []
Pit type Workover Depth to Groundwater >100' Distance from nearest fresh water well >1000' Distance from nearest surface water >1000'
Pit Liner Thickness: na mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
OTHER: Workover/blow pit [X]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

REVISED Burlington Resources proposes to construct a workover pit. Based on Burlington's interpretation of the Ecosystem Risk Ranking criteria, the workover pit will be an unlined pit as detailed in Burlington's Revised Drilling / Workover Pit Construction / Operation Procedures dated November 11, 2004 on file at the NMOCD office. Burlington Resources anticipates closing the pit according to the Drilling / Workover Pit Closure Procedure dated August 2, 2004 on file at the NMOCD office.

On this well, a blow/flare pit may be the only pit that will be required. A portion of this blow/flare pit will be designed to manage fluids, and that portion will be unlined, as per the risk ranking criteria.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [X] or an (attached) alternative OCD-approved plan [].

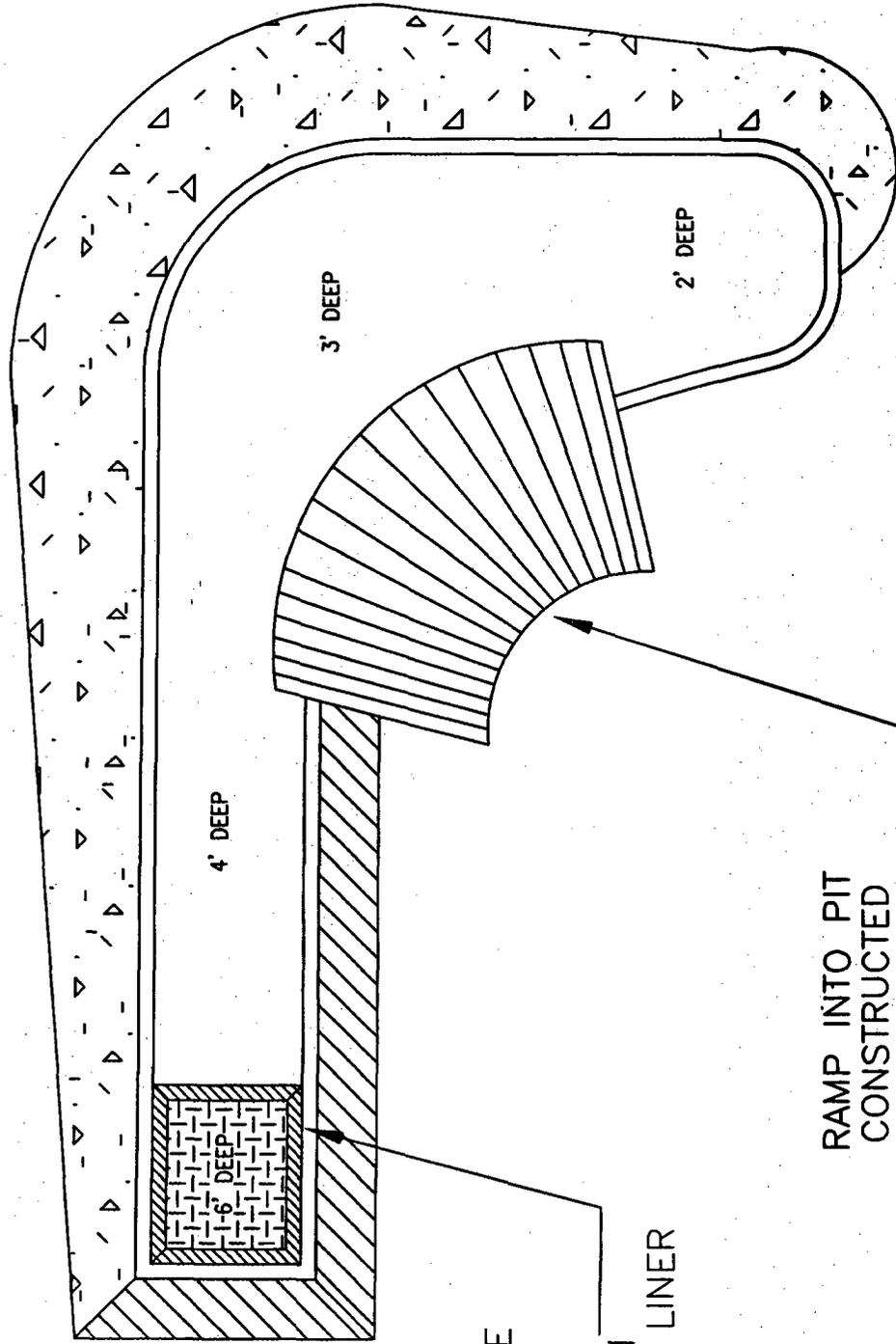
SIGNATURE Nancy Oltmanns TITLE Senior Staff Specialist DATE 11/23/2004

Type or print name Nancy Oltmanns E-mail address: noltmanns@br-inc.com Telephone No. 505-326-9891

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE NOV 24 2004

Conditions of Approval (if any):

WORKING/BLOW/FLARE PIT
DIAGRAM



APPROXIMATE
12'x12'
PIT AREA
LINED WITH
12 MIL POLY. LINER

RAMP INTO PIT
CONSTRUCTED
FROM PAD GRADE
AT 3% SLOPE
INTO FLARE AREA