

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
NMSF078278

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NMMN78416B

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
SAN JUAN 29-6 UNIT 104M

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: CHRIS GUSTARTIS
E-Mail: christina.gustartis@conocophillips.com

9. API Well No.
30-039-27592-00-X1

3a. Address
P O BOX 2197 WL 6106
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 832.486.2463

10. Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T29N R6W SWSE 355FSL 1445FEL
36.71938 N Lat, 107.42768 W Lon

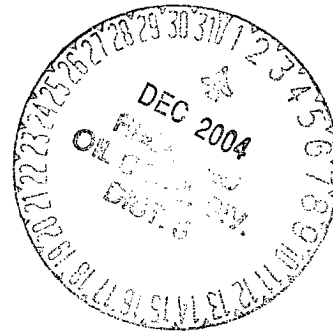
11. County or Parish, and State
RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per the attached wellbore schematic.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #51068 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 11/29/2004 (05AXB0369SE)

Name (Printed/Typed) CHRIS GUSTARTIS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 11/18/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

ADRIENNE BRUMLEY
Title PETROLEUM ENGINEER

Date 11/29/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NWCCD

Well Name: San Juan 29-6 # 104M
 API #: 30-039-27592
 Location: 355' FSL & 1445' FEL
Sec. 14- T29N - R6W
Rio Arriba County, NM
 Elevation: 6528' GL (above MSL)
 Dri Rig RKB: 13' above Ground Level
 Datum: Dri Rig RKB = 13' above GL

11" 3M x 7 1/16" 5M Tubing Head
 11" 3M x 11" 3M Casing Spool
 9-5/8" 8 RD x 11" 3M Casing Head

Spud: 7-Nov-04
 Spud Time: 18:00
 Date TD Reached: 15-Nov-04
 Release Dri Rig: 16-Nov-04
 Release Time: 10:00

Surface Casing Date set: 7-Nov-04
 Size 9 5/8 in
 Set at 229 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in Conn STC
 Excess Cmt 125 %
 T.O.C. SURFACE Csg Shoe 229 ft
 TD of 12-1/4" hole 235 ft

Notified BLM @ 11:45 hrs on 05-Nov-04
 Notified NMOCD @ _____ hrs on _____

Intermediate Casing Date set: 11-Nov-04
 Size 7 in 91 jts
 Set at 3746 ft 0 pups
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in Conn STC
 Excess Cmt 150 % Top of Float Collar 3703 ft
 T.O.C. SURFACE Bottom of Casing Shoe 3746 ft
 Pup @ _____ ft TD of 8-3/4" Hole 3746 ft
 Pup @ _____ ft
 Notified BLM @ 10:44 hrs on 10-Nov-04
 Notified NMOCD @ 10:48 hrs on 10-Nov-04

Production Casing Date set: 16-Nov-04
 Size 4 1/2 in 182 jts
 Set at 7951 ft 2 pups
 Wt. 11.6 ppf Grade N-80
 Hole Size 6 1/4 in Conn LTC
 Excess Cmt 50 % Top of Float Collar 7950 ft
 T.O.C. (est) Bottom of Casing Shoe 7951 ft
 Marker Jt @ 5147 ft TD of 8-3/4" Hole 7951 ft
 Marker Jt @ 7595 ft
 Marker Jt @ _____ ft

Notified BLM @ _____ hrs on _____
 Notified NMOCD @ _____ hrs on _____

Top of Float Collar 7950 ft
 Bottom of Casing Shoe 7951 ft

TD of 8-3/4" Hole: 7951 ft

Surface Cement

Date cmt'd: 8-Nov-04
 Lead : 150 sx Class G Cement
 + 3% S001 Calcium Chloride
 + 0.25 lb/sx D029 Cellophane Flakes
1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg
 Displacement: 14.7 bbls fresh wtr
 Bumped Plug at: 01:30 hrs w/ 471 psi
 Final Circ Press: _____
 Returns during job: YES
 CMT Returns to surface: 12 bbls
 Floats Held: No floats used
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)
 W.O.C. for 10.50 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 11-Nov-04
 Lead : 400 sx Class G Cement
 + 0.25 lb/sx D029 Cellophane Flakes
 + 3% D079 Extender
 + 0.20% D046 Antifoam
 + 10.00 lb/sx Phenoseal
2.72 cuft/sx, 1088.0 cuft slurry at 11.7 ppg
 Tail : 220 sx 50/50 POZ : Class G Cement
 + 0.25 lb/sx D029 Cellophane Flakes
 + 2% D020 Bentonite
 + 1.50 lb/sx D024 Gilsonite Extender
 + 3% S001 Calcium Chloride
 + 0.10% D046 Antifoam
 + 6 lb/sx Phenoseal
1.31 cuft/sx, 288.2 cuft slurry at 13.5 ppg
 Displacement: 149 bbls
 Bumped Plug at: 19:31 hrs w/ 1399 psi
 Final Circ Press: _____
 Returns during job: YES
 CMT Returns to surface: 70 bbls
 Floats Held: X Yes ___ No
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)
 W.O.C. for 10.00 hrs (plug bump to test csg)

Production Cement

Date cmt'd: 16-Nov-04
 Cement : 465 sx 50/50 POZ : Class G Cement
 + 0.25 lb/sx D029 Cellophane Flakes
 + 3% D020 Bentonite
 + 1.00 lb/sx D024 Gilsonite Extender
 + 0.25% D167 Fluid Loss
 + 0.15% D065 Dispersant
 + 0.10% D800 Retarder
 + 0.10% D046 Antifoam
 + 3.5 lb/sx Phenoseal
1.45 cuft/sx, 674.25 cuft slurry at 13.0 ppg
 Displacement: 123.3 bbls
 Bumped Plug: 03:26 hrs w/ 2097 psi
 Final Circ Press: 1785 psi @ 2.1 bpm
 Returns during job: None Planned
 CMT Returns to surface: None Planned
 Floats Held: X Yes ___ No

Schematic prepared by:
 Michael P. Neuschafer, Drilling Engineer
 17-November-2004

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 186'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 219', 142', 100', 58'. Total: 4
7" Intermediate	DISPLACED W/ 149.0 BBLs. DRILL WATER. CENTRALIZERS @ 3736', 3661', 3579', 3497', 3415', 3333', 205', 81', 40'. TURBOLIZERS @ 2757', 2716', 2675', 2633', 2582'. Total: 9
4-1/2" Prod.	NONE. Total: 5