Submar 3 Copies To Appropriate District Office State of New Mexico Form C-	103
District I Energy, Minerals and Natural Resources May 27,	
1625 N. French Dr., Hobbs, NM 88240 WELL API NO.	
District II 30-039-27653	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION 5. Indicate Type of Lease	
District III 1220 South St. Francis Dr. STATE FEE	
/ 1000 Rio Brazos Rd., Aztec, NM 87410 Santa For M 87505 6. State Oil & Gas Lease No. District IV 6. State Oil & Gas Lease No. Federal Lease NMSF-080711A	
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS 2000 Lease Name or Unit Agreement Name	\neg
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF PLUGBACK TO A.	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM \$101) FOR SUCH PROPOSALS.) San Juan 30-6 Unit	
1. Type of Well:	\dashv
Oil Well Gas Well X Other 484S	
2. Name of Operator 9. OGRID Number	\dashv
BURLINGTON RESOURCES OIL & GAS COMPANY	_
3. Address of Operator 10. Pool name or Wildcat	
3401 E. 30TH STREET, FARMINGTON, NM 87402 Basin Fruitland Coal 4. Well Location	
Unit Letter D : 1300' feet from the North line and 10' feet from the West line	
Section 34 Township 30N Range 6W NMPM County Rio Arriba	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application or Closure	
	000,
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material	_
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	
PULL OR ALTER CASING	
OTHER: Workover/blow pit X OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
Burlington Resources proposes to construct a workover pit. Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the	
workover pit will be an unlined pit as detailed in Burlington's Revised Drilling / Workover Pit Construction / Operation Procedures dated	
November 11, 2004 on file at the NMOCD office. Burlington Resources anticipates closing the pit according to the Drilling / Workover Pit	
Closure Procedure dated August 2, 2004 on file at the NMOCD office.	
On this well, a blow/flare pit may be the only pit that will be required. A portion of this blow/flare pit will be designed to manage fluids, and the	at
portion will be palined, as per the risk ranking criteria.	
F	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan	
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SIGNATURE / Careey (Time nus TITLE Senior Staff Specialist DATE 11/24/200	04
Type or print name Nancy Oltmanns E-mail address: noltmanns@br-inc.com Telephone No. 505-326-9891	1
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APPPROVED BY TITLE FRUTT ON & GAS INSPECTOR DIST. BY DATE	UU4

Conditions of Approval (if any):

