<ul> <li>Submit 3 Capies To Appropri</li> <li>Office</li> </ul>	ate District	State of Nev	w Mexico				For	m C-103	
District I		Energy, Minerals and	Natural Resource	S				ay 27, 2004	
1625 N. French Dr., Hobbs, NM 88240					WELL API NO.				
District II  1301 W. Grand Ave., Artesia, NM 88210  OIL CONSERVATION DIVISION					30-039-27793 5. Indicate Type of Lease				
District III		1220 South St. Francis Dr.			TATE	FE	EE Γ	7	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505			<b>—</b>	Dil & Gas Le	•				
<u>District IV</u>					Federal Le	ase - NMSF-	080713		
1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					San Juan 30-6 Unit				
PROPOSALS.)									
1. Type of Well: Oil Well Gas Well X Other					8. Well Number				
2. Name of Operator					9. OGRID Number				
BURLINGTON RESOURCES OIL & GAS COMPANY LP  3. Address of Operator					14538 10. Pool name or Wildcat				
3401 E. 30TH STREET, FARMINGTON, NM 87402					Basin Fruitland Coal				
4. Well Location Unit Letter	C : 880'	feet from theN	orth line and	2215'	_ feet from t	the <u>Wes</u>	stline		
Section 1		Township 301		W NMP	M	County	Rio Ar	<u>riba</u>	
	11. Elevation	on (Show whether DR, I	RKB, RT, GR, etc.)		and the second				
Pit or Below-grade Tank Applie	cation or Cle	osure			100000000000000000000000000000000000000	200000000000000000000000000000000000000	***************************************		
Pit type Workover De	pth to Groundwater	>100' Distance from ne	arest fresh water well	>1000'	_Distance from	n nearest surfa	ce water	>1000'	
Pit Liner Thickness:	na mil	Below-Grade Tank:	Volume	bbls;	Construction	Material			
of starting any proof or recompletion.  Burlington Resources proof workover pit will be an November 11, 2004 or Closure Procedure date	Workover/blow proposed work). SEE  proposed work). SEE  proposed to construct unlined pit as detailed in file at the NMOCD and August 2, 2004 or the pit may be the one	ations. (Clearly state all RULE 1103. For Multi a workover pit. Based of in Burlington's Revise office. Burlington Resonation at the NMOCD office by pit that will be require	COMMICASING  X OTHER pertinent details, and ple Completions: A completion on Burlington's intered Drilling / Workov ources anticipates closice.	d give pertinen ttach wellbore repretation of the rer Pit Constru- ssing the pit acc	t dates including the Ecosphere etion / Opera	ding estimate or oposed com  Construction Procedu  e Drilling / W	ng criteria, ures dated	, the	
I hereby certify that the ingrade tank has been/will be considered and the second support of the second suppor	estructed or closed accor	nns E-mail a	TILE Sended and description of the sended sended sending sended sending sendin	X or an (attacenior Staff Sp	hed) alternativ ecialist om Telepho	DAT	red plan [ TE <u>11/2</u> 505-326		
APPPROVED BYConditions of Approval	(if any):	fourt 1	ITLE PUTY OIL &	GAS INSPEC	.10%, N:31.	DAT			

B.



