UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No.
	NMSE077865

6	If Indian	Allottee or Tribe Name	

SUBMIT IN TRI	PLICATE - Other instruc	erse side.		7. If Unit or CA/Agreem NMNM89409	ent, Name and/or No.			
1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Oth		***	8. Well Name and No. CANDELARIA 29-1	0-22 3				
2. Name of Operator ENERGEN RESOURCES CO	GHEY he@energen.con	n	9. API Well No. 30-045-32575-00-X1					
3a. Address 2198 BLOOMFIELD HIGHWA FARMINGTON, NM 87401		(include area code 5.6800 Ext: 238 .6112		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL				
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	n)			11. County or Parish, an	d State		
Sec 22 T29N R10W NESE 16	850FSL 905FEL			SAN JUAN COUN	NTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHER	DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACT							
Nation of Laborat	☐ Acidize	Acidize Deepen Pro		Product	ion (Start/Resume)	☐ Water Shut-Off		
□ Notice of Intent	Alter Casing		Fracture Treat Reclamati		ation	☐ Well Integrity		
Subsequent Report	Casing Repair	□ New	Construction	Recomp	olete	Other Well Spud		
Final Abandonment Notice	Change Plans	☐ Plug	and Abandon	Tempor	arily Abandon	Well Spud		
-	Convert to Injection	□ Plug	Back	□ Water I	Disposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 11/13/04 Spud well @ 1:00 am 2/13/04. Drill 12.25" hole to 326'. Ran 7 jts. 8.625" 24# J-55 casing, set @ 321'. RU Halliburton. Cement with 260 sks Class B, 3% CaCl2, 1/4#/sk flocele (307 cu.ft.). Plug down @ 2:30 pm on 11/14/04. Circulate 15 bbls cement to surface. RD Halliburton. NU BOP. Test casing & BOP to 600 psi - ok.								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #51125 verified by the BLM Well Information System For ENERGEN RESOURCES CORPORATION, sent to the Farmington Committed to AFMSS for processing by ADRIENNE BRUMLEY on 11/29/2004 (05AXB0370SE)								
Name (Printed/Typed) VICKI DO	•	Title PRODUCTION ASSISTANT						
Signature (Electronic	Submission)	Date 11/19/2	2004					
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE			
Approved By ACCEPT	ED		NNE BRUMLEY LEUM ENGINEER Date 11/29/2004					
Conditions of approval, if any, are attached certify that the applicant holds legal or equinch would entitle the applicant to conditions.	uitable title to those rights in thuct operations thereon.	Office Farmington						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any posts to any matter w	erson knowingly ar ithin its jurisdictio	nd willfully to n n.	nake to any department or a	agency of the United		